

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Aikman Petroleum, Inc.		8. Farm or Lease Name Sanders
3. Address of Operator 716 Western United Life Bldg., Midland, Tx. 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1900</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>8</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Lightcap Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4047' KB ; 4035' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 3:00 PM 7-19-81. Drilled hole to 465' in red beds. PU & ran Howco guide shoe 1.10' and 11 jts. of 13-3/8" 48# H-40 STC Lonestar new casing 455.80' (total SL 456.90') and set at 453'. Est. PB 415'. Installed insert float in collar of 1st jt. Installed 3 centralizers - on collars of 1st., 3rd., & 5 th. jts. Halliburton P 20 BFW ahead of cmt. M & P 475 sx Cl. "C" cmt w/ 2% CCL (slurry wt. 14.8 ppg) and displaced cmt. w/ 66 BFW. PD @ 11:15 AM 7-20-81. Circulated 150 sx. to surface. After 12 hrs. shut-in, pressured up on casing w/ 800 psi and held for 30 mins. w/ rig pump. Held OK. Started drilling out cmt. at 7:30 AM 7-21-81 (20.5 hrs WOC).

"Per Howco, Compressive strength of SW El Toro cmt w/2% CCL is 795 psi @ 80°F. in 12 hrs."

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Sheldon CONSULTING PET. ENGR.(TEX)
TITLE _____

DATE 7-21-81

APPROVED BY Orly Sigal
TITLE _____

DATE JUL 23 1981

CONDITIONS OF APPROVAL, IF ANY: