

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-20809
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Robinson Oil, Inc.		6. State Oil & Gas Lease No. 24681
3. Address of Operator P.O. Box 1829 Eunice, New Mexico 88231		7. Lease Name or Unit Agreement Name: Griffin
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>10</u> Township <u>8-S</u> Range <u>32-E</u> NMPM County <u>Chaves</u>		8. Well No. 4
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat <u>SWD San Andres</u> <u>Chaves 96121</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up Pulling Unit on Friday Jan. 16, 2001. Pulled 131 Jts. 2 3/8 J-55 P.C. TBG. and Baker AD-1 Packer. Found Holes in 2 joints tubing. Replaced 40 joints that looked bad. Ran back in hole with 1. Baker AD-1 Tension packer plastic coated. 2. Seating nipple 3. 131 jts. 2 3/8 J-55 plastic coated tubing. Tested tbhg. against standing valve to 1000#. Set Packer at 4066' with 19 points tension. Loaded backside with 2% KCL & Corrosion Chemical. Tested Backside to 380# for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

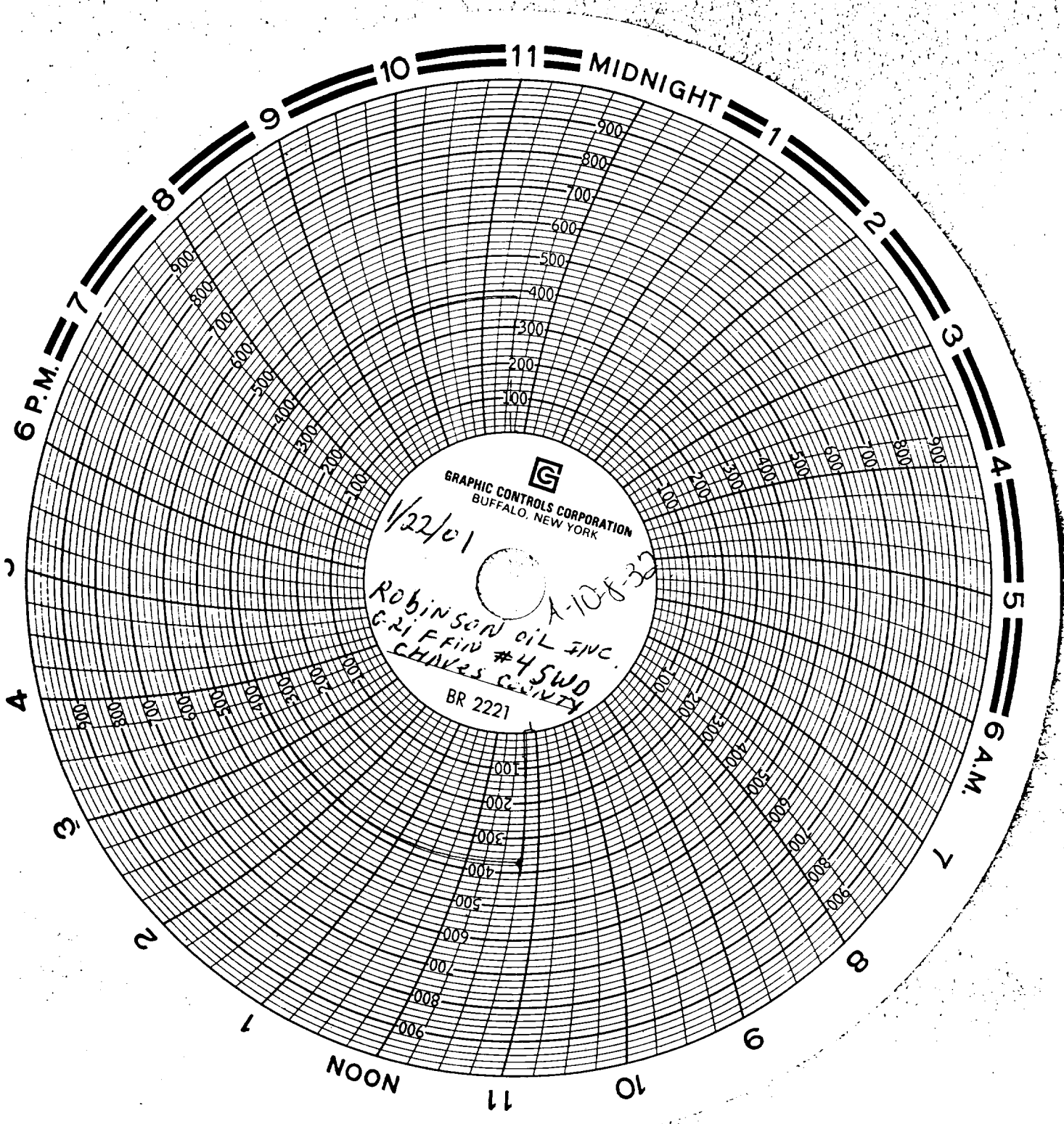
SIGNATURE Ross L. Robinson, Jr. TITLE President DATE 02/20/01

Type or print name Ross L. Robinson, Jr. Telephone No. 631-4691
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

JCS

2



1/32/01

PHINNY'S HOT OIL SERV. INC.

METER CRI: 5024 30 2000

TEST START 9:30 AM

TEST OFF 10:02 AM

TEST OFF

pool well serv.
OPERATOR.

Darryl R. Wilkerson
Diagnoses

