STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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NOITHBUTION				
SANTA FE				
PILE				
U.3.G.5.				
LAND OFFICE				
00774				

	1 015 601354	A HOM DIVISION			
PISTRIBUTION	P. O. BOX 2088		Form C-103 -		
SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 19-1-78		
PILE		3,301			
U.S.G.S.			5a. Indicate Type of Lease		
LAND OFFICE			State Fee		
ROTAMENO	_		5. State Oil & Gas Lease No.		
SHNDE	Y MOTICES AND DEPONT	ON WELLS	mmmmmmh.		
(DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS	UN YELLS LUG BACK TO A DIFFERENT RESERVOIR. 3 SUCH PROPOSALS.)			
1.	TON FOR FERMIT -" (FORM C-101) FO	R SUCH PROPOSALS.)			
01L 🔽 GAS		•	7. Unit Agreement Name		
werr 🖂 werr	отнея-				
2. Name of Operator			8. Form or Lease Name		
Adams Exploration Company		Griffin			
Adams Exploration Company 3. Address of Operator		9. Well No.			
P.O. Box 10585 Midland, Texas 79702		4			
1. Education of wall			10. Field and Pool, or Wildcat		
UNIT LETTER A , 660 FEET FROM THE NORTH LINE AND 660 FEET FROM		Chaveroo San Andres			
		LINE AND	minimini in		
THE East LINE SECTION	. 10 9	South MANGE 32 East NA			
LINE, SECTION	TOWNSHIP U	JOUTH RANGE J& EGST NO	19 ()		
mmmmmmm	15. Elevation (Show wh	AL DC DC CD			
			12. County		
	4466	GK	Chaves ()		
Check	Appropriate Box To Indica	te Nature of Notice, Report or	Other Date		
NOTICE OF IN	TENTION TO:				
		30835000	ENT REPORT OF:		
PERFORM REMEDIAL WORK					
\equiv	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	EHALF SPAME	CASING TEST AND CEMENT JOB			
		OTHER	. 🗀		
OTHER					
17. Describs Proposed or Completed Op work) SEE RULE 1103.	erations (Clearly state all pertinen	t details, and give pertinent dates, includ	ling estimated date of starting any proposed		
			· · · · · · · · · · · · · · · · · · ·		
Spudded at 9:30 P.M. 7-8-81. Drilled 121/4" hole to 1820'. Ran 45 joints					
05/5" 04 H K EE CT C			20. 11411 45 101113		
85/8", 24#, K-55, ST+C casing. Set at 1808'. Cemented with 550 sx.					
lightwoight file as be seen for your seen the source					
Lightweight followed by 200 sx. Class "C" w/ 2% CaCI. Circulated 35 sx.					
cement to surface Plus was down at O.A. D. T. C. C.					
cement to surface. Plug was down at 8:45 P.M. 7-16-81. Waited on					
cement for total of 19 hours. Pressure tested 85%" casing to 600 psi					
Casing to 600 psi					
tor 30 minutes, t	neld OK. Urilled	17%" hole total	denth of 1211		
- aa a. D	for 30 minutes, held OK. Drilled 7 78" hole total depth of 4315' on 7-22-81. Ran 110 joints 41/2", 10.5 #, K-55, ST4C casing. Set at				
on 1-22-81. Kar	1 110 joints 4 1/2"	,10.5#, K-55, STa	Crasina Set at		
1011/ 50- 6		_	s easing. Set at		
4314 KKB. Lem	ented with 300	Sx. 50:50 Pozmir	w/ 2% gel 481bs./sx.		
- U O			117 L/a gcl 4 0105.75x.		
Sait. Plug was c	down at 10:00 A	.M. 7-23-81. Drill	ing rig was moved		
off and an anala			J 119 Mas moved		
off and comple	tion operations	are in progress.			
•	•	, ,			
18. I hereby certify that the information	above is two and				
18. I hereby certify that the information	above is true and complete to the b	out of my knowledge and belief.			
SIGNED WILL WOUSE	777.5	Division Engineer	0.75_10-16-81		
Mo Staned he			DATE		
Les Claments			16.6		
APPROVED by Oil & Gas Institu	•				
ALEMONTO BY OR CASE INSP.	TITLE_		DATE		
CONDITIONS OF APPROVAL, IF ANYI					