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DISTRIBUTION	\Box	NEW MEXIC	-0-011 CON	SEPVATION C	ομμιςς		E O I O	
SANTA FE			and a state of the			المعر المتحديق ال	Revised 1-	
FILE							SA. Indica	ite Type of Lease
U.S.G.S.							-	
LAND OFFICE						•	.5. State Of	ll & Gas Lease No.
OPERATOR								
		بر ۲۰ میروندی و ترجی ایران میر میروند و ا					mm	mmmmm
APPLICATION	I FOR PI	ERMIT TO DRILL	L. DEEPE	N. OR PLUG F	BACK		-{//////	
la. Type of Work				,			7. Unit Ag	reement Name
b. Type of Well DRILL		DEEP	EN 🗌		PLU			
OIL X GAS WELL				SINGLE				Lease Nam e
2. Name of Operator	011	IE <u>R</u>		ZONE		ZONE	Grif	
							9. Well No.	
Adams Exploration	n Co							4
							10. Field o	nd Pool, or Wildcat
P.O. Box 10585; Location of Well		•						nd Pool, or Wildcat ER()) MAER I/San Andres
UNIT LETTER	A	LOCATED	660	_ FEET FROM THE _	Nor	th	•	
IND 660 FEET FROM T	r Eas	t LINE OF SEC	10	TWP. 85	RGE.	32E nmp	. ())))))))))))))))))))))))))))))))))))	
							12. County Chave	
	<u>uuu</u>		<u>mm</u>	19. Proposed De	pth	19A. Format	ion	20. Rotary or C.T.
	111111		///////	4400		San And	lres	Rotary
1. Elevations (Show whether DF, R	T, etc.)	21A. Kind & Status	Plug. Bond	21B. Drilling Co	ntractor	L	22. Approx	. Date Work will start
4465.8' GR		Blanket		Layton E	xplor	ation		6, 1981
3.				_	-		<u> </u>	
		PROPOSE	D CASING A	ND CEMENT PRO	GRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12_1/4"	8 5/8"	24#	± 1800'	+ 600	circ to surface
7 7/8"	4 1/2"	10.5#	TD	$\pm 250 \text{ sx}$	3000'
		· ·		1	

Drill 12 1/4 hole to 1800' set and cmt csg 8 5/8, 24#, csg at 1800' w/600sx. WOC 18 hrs. NU and test BOP. Test casing to 1000 psi. Drill out w/7 7/8 bit w/water. Mud up at 3900' to 9.5#/gal. 35 sec viscosity to drill San Andres formation. At TD run log suite. If production is indicated, run 4 1/2", 10.5# csg to TD and cmt w/400sx.

APPROVAL VALID FOR	180 DAYS
PERMIT LXPIRES UNLESS DRILLING	17182-
UNLESS DRILLING (JNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

ereby certify that the Anformation above is true a	and complete to the best of my knowledge and belief.	
ned_ACALIN	Tule OPNS MER	Date 7-6-81
(This space for State Use)	17 - f ⁷	
PROVED BY for the service of the ser	TITLE DI TOTOT DISTRIC	DATE

MEXICO OIL CONSERVATION COMMIS: 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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		WELL LOCATION A	ND ACREAGE DEDIC	CATION PLAT	Porm C-182 Supersedes C-12 Effective 1-1-65
perator		All distances must be	rom the outer boundaries o	of the Section	
-	XPLORATION,	INC.	GRIFFIN		Well tor. 4
Init Letter	Section	Township	Range	County	
A Actual Footage Lo	10	8 SOUTH	32 EAST	CHAVES	
660	feet from the N(DRTH line and	660 te	et from the EAST	
Ground Level Elev		//	Pool		line Dedicated Accepte:
4465.8'		INDRES ated to the subject we	CHAVEROO		40 Arres
3. If more th	nan one lease of d communitization, n		dedicated to the well, ng. etc?		hereof (both as to working all owners been consoli-
No allowa	ble will be assign	ed to the well until all	interests have been	consolidated (hu	ated. (Use reverse side of munitization, unitization, approved by the Commis-
	I		· · · · · · · · · · · · · · · · · · ·		
-	 		-0990	360 <u> </u>	ertify that the information con- ein is true and complete to the knowledge and belief. D.C. HELM DENS. MCR. MS. EXPL.
				shown on t notes of a	7-6-81 certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same
		Rep. Cont.		know Jedge Date Surveyer JUL Registered Pi and/or L and S Ronu	t Y 2,1981 rofessionai Engineer
	*****			Certificate No	JOHN W. WEST 6 PATRICK A. ROMERO 64

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JUL 7 1981

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