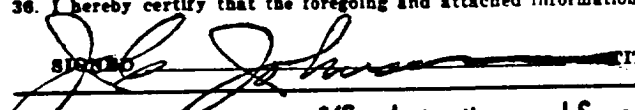


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(1) hereinafter  
all items on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Petroleum Development Corporation		3. ADDRESS AND TELEPHONE NO. 9720-B Candelaria NE, Albuquerque, NM 87112 505-293-4044		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL, Section 6, T8S, R31E At top prod. interval reported below At total depth 554.4' FNL, 131.07' FWL 106W & 211E		5. PERMIT NO. DATE ISSUED		6. COUNTY OR PARISH Chaves Co.		7. STATE NM											
15. DATE SPUDDED 11-11-93		16. DATE T.D. REACHED 12-14-93		17. DATE COMPL. (Ready to prod.) 1-8-94		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 4222' GR		19. SLEV. CASINGHEAD 4223'		20. TOTAL DEPTH, MD & TVD 4231' -3709'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. ROTARY TOOLS CABLE TOOLS					
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* MD3705'-4231'; TVD 3698' -3716'												26. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORRED No									
28. TYPE ELECTRIC AND OTHER LOGS RUN														29. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED													
Existing Casing																							
29. LINER RECORD														30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2-7/8		3631'											
31. PREPARATION RECORD (Interval, size and number) Open Hole MD 3705'-4231' TVD 3698'-3716'										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED													
3705'-4231'										3000 gal. 20% NEF W/1500 Lbs Rock Salt Diverter													
33. PRODUCTION																							
DATE FIRST PRODUCTION 1-20-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 1-7-94		HOURS TESTED 6		CHOKE SIZE open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 21		GAS—MCF. TSTM		WATER—BBL. 31		GAS-OIL RATIO -									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 84		GAS—MCF. TSTM		WATER—BBL. 124		OIL GRAVITY-API (CORR.) 24°											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vent														TEST WITNESSED BY J.C. Johnson									
35. LIST OF ATTACHMENTS Directional Surveys																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED  TITLE President														DATE 3-10-95									

\*(See Instructions and Spaces for Additional Data on Reverse Side)

