DISTRICT II P.O. Drawer CD, Aneria, NM 88210

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT Bi 1000 Ro Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	<u> </u>	MARTC	<u> ISPO</u>	RT OIL	L A	ND NATI	UHAL GA	VS Well A	PI No.		·		
Operator										0520811			
Petroleum Development Corporation <					_<	1 14 16/			70020011	7020011			
Address													
9720-B Candelaria NE.	_A1buqı	<u>ierque</u>	, NM	8/112		Other	(Please expla	in)					
Reason(s) for Filing (Check proper box)	_	hange in T	Crapanori	ter of:	,			•					
New Well Recompletion Y	Oil C		Dry Gas										
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate													
Change is Operator Life change of operator give name	Can II Silver												
sug aggress of bishorn obeistor.													
II. DESCRIPTION OF WELL A	ND LEAS	SE					<u></u>						
	Lease Name Well No. Pool Name, including							Formation Kind of					
Wattam Federal <91	Andres 5 CIVE Sue, E			Constant ite	dens or Fee NM 15016								
Location													
SFL L	. 198	80	Feet Fro	om The 🕹	<u>So</u>	<u>ith</u> libe	and 660	Fo	zet From The.	West	line		
BHL F	-	50									County		
Section 8 Township	88		Range	3]E		, NM	ирм,	Chaves	····		County		
				/> > 14 TI	un	AT CAS							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)													
Name of Authorized Transporter of Oil or Concentrate						PO Box 2281 Midland, Tx 79702-2281							
Lantern Oil Co.						Address (Give address to which approved copy of this form is to be sent)							
	me of Authorized Transporter of Casinghead Gas Or Dry Gas Warren Petroleum					PO Box				OK 74102-1589			
Warren Petroleum				Re		ls gas actually		When					
If well produces oil or liquids, give location of tanks.		Juit Sec. Twp: R			· 1	No			Soon	Soon			
If this production is commingled with that fi		r lease Or	nool giv										
If this production is communged with that it IV. COMPLETION DATA	OIN ABY OUR	1, 10000 01	pour p			_							
IV. COMPLETION DATA		Oil Well		Gas Well	i	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	(X)	X	i		i		, X	1	1	<u> </u>			
	Data Comp	Date Compl. Ready to Prod.				Total Depth	<u></u>		P.B.T.D.				
Date Spudded 3/12/94	8/4/94				- 1	TVD 3745'.MD 5689			9 '	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing De	Tubing Depth			
4194 GR	4194 GR San Andres					3712'				3530'			
Perforations	l								Depth Cas	ing Shoe			
Open Hole .										4203'			
	TUBING, CASING AND					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
12½"	8-5/8" 24#					1330!				850			
164													
7-7/8"	5-1/	5-1/2" 14#					42031			1650			
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE	<u>E</u>			4	. ti k l	Literatura de la Maria	. Coc 6.31 24 hou	me 1		
OIL WELL (Test must be after r	recovery of 10	otal volum	e of load	i oil and n	nus!	be equal to o	Anhad (Flow	numn eas life	ele)	E 700 7111. EV 1101			
Date First New Oil Run To Tank Date of Tex						Producing Medica (From. party. 300 191. 110.)							
7/30/94	8/4/94					Casing Pres	emp — — — — — — — — — — — — — — — — — — —		Choke Siz	Choke Size			
Length of Test	Tubing Pr	Tubing Pressure					^						
24 hrs.	-	Oil Phile				Water - Bbi			CE MC	Gas- MCF			
Actual Prod. During Test	Qii - Bbls	Qii - Bbls. 70				140				100			
													
GAS WELL						Tible Cond	EDELE/MMCF		l Gravity o	Condensale	*****		
Actual Prod. Test - MCF/D	Langth of Test					Bolt. Condend District							
		Tubing Pressure (Shut-in)				Casine Pres	ssure (Shut-in)		Choke Si	Choke Size			
l'esting Method (pitot, back pr.)	Tubing P	Jetonie (2)	10T-10)			California i i i		'					
	_								i				
VI. OPERATOR CERTIFICATE OF COMPLIANCE							OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							MAUG 23 1994						
						Da	Date Approved						
						11	CONTROL OF THE STATE OF SEXTON						
La Jahnson						Bv		<u> </u>	CLSUPEXV	150 R			
J.C. Johnson President													
Printed Name Title						Tit	le						
9/16/04 505_293_4044													
Date 8/16/94			Telephon	ne No.	- •	11							
								,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accorda
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Auto La Care

Section 1

State of New Mexico y, Minerals and Natural Resources Department

Forta C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, H. bbs, NM 88240

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section SUFFACE BALL Wall No. Petroleum Development Corporation Wattam Federal County Township Unk Letter Chaves 31E NMPM 88 Actual Footage Location of Well: line 1980/385U feet from the feet from the West 660 Producing Formation line and Dedicated Acreage: Ground level Elev. Acres <u>Tom-Tom San Andres</u> 4194 San Andres 1. Outline the acreage dedicated to the subject well by colored peacif or hachese marks on the plat below. PEC 2. If more than one lease is dedicated to the well, outline each and identify the ownership dicroof (both as to working interest and mysity). Jin Ir 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ∏ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Johnson J.C. Johnson Printed Name President Position Petroleum Development Corp Company 8/16/94 Date SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and 931 660 belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. 1500 1000 500 0 1900 2310 2640 2000 1320 1650 990 660 330

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