

Attn: Pete Chester

U. S. M. OIL CONS. COMMISSION
P. O. BOX 1930
MORGAN, NM 88241-0193

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Petroleum Development Corporation

3. Address and Telephone No.

9720 B Candelaria N.E. Albuquerque, NM 87112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F, 1980' FNL, 1980' FWL, Section 6, T8S, R31E.

5. Lease Designation and Serial No.
NM 15016

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wattam Federal #3

9. API Well No.

30-005-20812

10. Field and Pool, or Exploratory Area

Cato San Andres

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

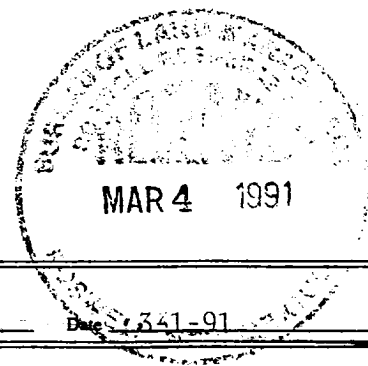
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other request for variance
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

on shore order #4: Part "C" Tank Gauging

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Petroleum Development Corporation requests variance to onshore order #4: Part "C" referring to Tank Gauging. This well is still being flow tested into (2) 500 BBLs frac tanks. Permian Corporation is buying oil from this lease in officially strapped tank trailers and the oil is deposited at Caprock Station #4 where it is additionally metered by volume. Our pumper also witnesses each load hauled, gauging the tank before and after. These procedures leave no room for error. As a result Petroleum Development Corporation requests a variance to having these tanks strapped and requests an additional 30 days to flow test and work over this well.



14. I hereby certify that the foregoing is true and correct

Signed

Title Production Manager

Date 3/4/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

APPROVED FOR 1 MONTH PERIOD
ENDING 4/5/91

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

