Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	BEC	HESTE		WI C	MA	BLE AND AUTHORIZA	TION			
1.	TILC					L AND NATURAL GAS	-			
Operator		Well API No.								
Petroleum Development Corporation								·····		
9720 B Candelaria N	.E. A1	lbuquer	aue.	NM	8713	12				
Reason(s) for Filing (Check proper box)			1			Other (Please explain)				<del></del>
New Well		Change in			of;	request for 100	)0 bb1	s test al	lowable	
Recompletion []	Oil		Dry C						TOWADIC	
Change in Operator If change of operator give name	Casingh	ead Gas _	Conde	ensate		Dec	1990	<u>)</u>	······	
and address of previous operator	<del></del>					······································		<del></del>		
II. DESCRIPTION OF WELL	AND LE	EASE								
Lease Name Wattam Federal	Well No. Pool Name, Include 3 Cato San A			ing Formation Andres	of Lease No. Federal or Fee NM 15016					
Location			1 00				State,	Jeograf Of Jee	1	
Unit LetterF	•	1980	Feet F	From T	he	N Line and 198	30 r.	et From The	W	Line
		,				Che Che		certions the	<del></del>	Une
Section 6 Townsh	<u>ip 8S</u>		Range	-	5.	LE , NMPM, Cha	ives	<del></del>		County
III. DESIGNATION OF TRAN	SPORT	ER OF O	IL AN	ND N	ATU	RAL GAS SCURLOG	CK PERM	IAN CORP EFF	9.1.91	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Permian Gerparation Name of Authorized Transporter of Casinghead Gas						P O Box 1183 Hou				
14ame of Authorized Transporter of Casin	висяа Сав	clicad Gus or Dry Gas			L_J	Address (Give address to which	copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	- -	Rge.	is gas actually connected?	When	7	·····	
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, gi	ve cor	mningl	Iing order number:				
Designate Type of Completion	- (X)	Oil Well		Gas W	Vell	New Well   Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded		li npl. Ready to	Prod.			Total Depth		P.B.T.D.	J	<del></del>
-						•		1.5.1.0.		
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Tubing Depth				
Perforations					Depth Casing Shoe			hoe		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE						DEPTH SET	SACKS CEMENT			
	-						<del></del>	ļ		<del></del>
V. TEST DATA AND REQUE	FOR	ALLOW	ABLE			L		1		
	recovery of	iotal volume	of load	oil an	d must	be equal to or exceed top allowal	de for this	depth or be for	full 24 hours.)	1
Date First New Oil Run To Tank	Date of Test					Producing Method (Flow, pump,	gas lýt, e	ic.)		
Length of Test	Tubing Pressure					Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.	Gas- MCF			
	Oil - Bois,									
GAS WELL							· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Actual Frod. Test - MCF/D	Length of	lest				Bbls. Condensate/MMCF		Gravity of Con-	lensale.	
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					7-1-1					
testing medica (pilos, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFIC	ATE O	F COMP	IJAN	NCE				l		······································
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above					DEC 1 8 1990					
is true and complete to the best of my knowledge and belief.						Date Approved .		DECT	1000	
Lin & Laharen						, ,	. ~.			
Signalur Production Manager						By Orig. Signe. Paul Kautz				
Jim C. Johnson Production Manager Printed Name Title					[Geologist					
12-14-90 Date		(505) 2				Title	<del></del>			<del></del>
Date		Tele	phone I	<b>NO.</b>		11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Continue I II III and the

Per Car (Si)

**DEC** 1 7 1990