<sup>2</sup> orm 3160-5 November 1983) Formeriy 9-331)	DEPARI	UNITED ST		Drawer DD Artesia <sup>SUMMET</sup> 88270PLI RIOR verse alde)		Expires An 5. LEASE DESIGN	ugust 31, 1	985
r (ime.ij 9—301)	BURE	AU OF LAND N	ANAGEME	NT		NM-15016		
SUNE	DRY NO	TICES AND	REPORTS	ON WELLS		6. IF INDEAN, ALI	LOTTEE OR T	LIBE NA
	Use "APPLI	CATION FOR PERS		RECEIVED BY	╶╌╂╼╎╴	7. UNIT AGREEME	INT NAME	
OIL X CAS WELL				IAN 94 1005				
2. NAME OF OPERATOR				UNIX DE 1005		8. FARM OR LEAS		
Exxon Corporation					Wattam Federal.			
P 0 Poy 160	00. Midl	and, TX 797	102	ARTESIA, OFFICE		4		
LOCATION OF WELL (Re See also space 17 below At surface	port location	i clearly and in acco	rdance with	any State requirements."	-	10. FIELD AND P Cato-San 11. SEC. T. 2. 3 SURVET OF	Andres	
1060' FNL and	1 598' F	EL of Sectio	on 6, 85,	31E		Sec. 6,		
14. PERMIT NO.		15. ELEVATIONS	(Show whethe	r DF. RT. G2. etc.)		12. COUNTY OF		
		4220' G				Chaves	1_1	<u>M</u>
16.	Check A	Appropriate Box	To Indicate	e Nature of Notice, Repor	1, or O1	ther Data	•	
20	OTICE OF INT	TO :				NT EFORT OF:		
TEST WATER SEUT-OF	•	PULL OR ALTER CA		WATER SEUT-OFF	_		RING CLEING	-
PRACTURE TREAT		MULTIPLE COMPLE	····	FRACTURE TREATMEN SECOTING OR ACIDIZI			DONMENT.	
SHOOT OR ACIDIZE		CHANGE PLANS		(Other)		of multiple comp	lation W	
(Other)		Shut-in	X	(NOTE: Report	Presuita o	tion Report and	Log form.)	
17. DESCRIBE PROPUSED OR proposed work. If nent to this work.) •	weil is dire	OPERATIONS (Clearly enoughly drilled, give		inent details, and give pertinen locations and measured and tru	+ dated 1	including attimat	ad data of a	tartin: sones
Above well sh	hut-in 5 gas 68	MCF, WIR 136	state all pert subsurface		ril,	1983 produ	ential.	tartin: sones
Above well sh	hut-in 5 gas 68	MCF, WIR 136	state all pert subsurface	local to produce. Ap	ril,	1983 produ	ential.	tartin: sones
Above well sh	hut-in 5 gas 68	MCF, WIR 136	state all pert subsurface	local to produce. Ap	ril,	1983 produ	ential.	
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Above well sh	hut-in 5 gas 68	MCF, WIR 136	state all pert subsurface	local to produce. Ap	ril,	1983 produ	ential.	
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## Instructions

erat and Indian tanda pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applica State haw and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on F

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult is

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present signific duid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between ( above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well ( conditioned for final inspection looking to approval of the abandonment). Item 17: Proposals to abandon a well and subsequent reports of abandonment abouid include such special information as is required by local Federal and/or State officient of the such special information as is required by local Federal and/or State officient of the such special information as is required by local Federal and/or State officient of the such special information as is required by local Federal and/or State officient of the such special information and such special information and the such special information as the such special information and special information and the such special information and the special information and the special information and the such special information and the speci

## PRIVACY ACT

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The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 31n0. PRINCIPAL PURPOSE. The information is to be used to evaluate, when appropriate,

REGENTED

JAN 29 1985

O.C.D. HOESS OFFICE

PRINCIPAL PURPOSE The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION Filing of this notice and report and disclosure of the information is mundatory once an uil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.