

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

MAR 30 1982

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator

Exxon Corporation

Address

P.O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED FROM U.S.D.A.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE PUBLIC
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wattam Federal	Well No. 6	Pool Name, Including Formation Tom Tom San Andres	Kind of Lease State, (Federal) or Fee	Lease No. 15016
Location Unit Letter A; 782 Feet From The East Line and 643 Feet From The North Line of Section 7 Township 8S Range 31E, NMPM, Chaves Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Flare	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 2-1-82	Date Compl. Ready to Prod. 3-22-82	Total Depth 3900	P.B.T.D. 3853					
Elevations (DF, RKB, RT, GR, etc.) GR 4208	Name of Producing Formation San Andres	Top Oil/Gas Pay 3642	Tubing Depth 3705					
Perforations 3642 - 3794 (55 shots)	Depth Casing Shoe 3900							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8 24#	1271	850					
7 7/8	5 1/2 14#	3900	1650					
	2 7/8	3705	--					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-20-82	Date of Test 3-22-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size Pump
Actual Prod. During Test 101	Oil-Bbls. 21	Water-Bbls. 80	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

S. A. Lowe
(Signature)

Administrator

(Title)

9-82

OIL CONSERVATION DIVISION

APPROVED APR 2 1982, 19

ORIGINAL SIGNED BY

BY JERRY SEXTON

TITLE DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat-
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne

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O.C.D.
HOBBS OFFICE

EXXON COMPANY, U.S.A.
POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

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ARTESIA, OFFICE

Feb. 19, 1982

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON WATTAM FEDERAL #6 :

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
491	1/4°
979	1/4°
1278	3/4°
1790	1/4°
2285	1/2°
2747	1/2°
3243	3/4°
3357	1/4°
3765	1/2°
3900	1/2°

BY Pamela Mendenhall

SWORN TO and subscribed before me this 19th day of February

Helen G. Hood
Notary Public
Midland, Texas

My commission expires: 7-6-85

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APR 1 1992

HOBBBS OFFICE