Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM 15016	
If Indian, Allottee or Tribe Name	

7. If Unit or CA, Agreement Designation

1. Type of Well Gas Gas		8. Well Name and No.		
Well Well Other	Wattam Federal #7			
2. Name of Operator	9. API Well No.			
Petroleum Development Corpora 3. Address and Telephone No.	30005281500S1			
•	·			
9720-B Candelaria NE, Albuque 4. Location of Well (Footage, Sec., T., R., M., or Survey D	exque, NM 87112	Cato San Andres		
4. Location of Well (Foolage, Sec., 1., K., W., of Sarray 2		11. County or Parish, State		
660' FNL & 660' FWL of Section		Chaves County, NM		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		TION		
X Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report .	Plugging Back	Non-Routine Fracturing		
• •	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	X Other Horizontal drill	Dispose Water (Note: Report results of multiple completion on Well		
	all pertinent details, and give pertinent dates, including estimated date or	Completion or Recompletion Report and Log form.)		
1. Set cement retainer @ 3642 .	@ 3274'. Squeezed perforations 35 ed. POH. RIH w/Baker packer. Set	78' - 3783' w/117 sx. cement. @ 3244'. Squeezed perforations		
3. Drilled cement from 3288' to	3640'. Pressure tested casing to	$1000~\mathrm{psi.}$ for 30 min. Held OK		
4. Milled $5\frac{1}{2}$ " casing from 3552'	to $3601\frac{1}{2}$. Set cement plug and dr	filled out to 3586'.		
5. Ran directional survey, 213' south and 67' east from surface location.				
6. Kicked off @ 3586'. Drilled	60'+ radii arc from 3586' to 3700'	•		
7. Drilled horizontal lateral 3 surface location.	700' to 4521'. End of lateral 498'	north and 543' east of		
8. Swabbed back load. Potential	test 6/30/93 - 87 BO, 42 BW, 68 M	1CF, 24 hrs. pumping.		
14. I hereby certify that the foregoing is true and correct	Title President	Date 6/30/93		
Signed J.C. Johnson	Title Frestuent			
(This space for Federal or State office use)		Date		
Approved by	Title	Date		

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