brid: 5 Centex propriate District Office	State of New regy, Minerals and Natura				Form C-104 Revised 1-1-89
STRICT I U. Box 1980, Hobbs, NM 88240			:		See Instructions at Bottom of Page
כזאורד וו	OIL CONSERVAT		Δ	fiter	tal
D. Drawer DD, Artesia, NM 88210 STRICT III	Santa Fe, New Mexi		_ (01	gtach	
W Rio Brizos Rd., Azicc, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZA	ATION	·	
perator			Well AP		•
Petroleum Development	Corporation		2000	5 281500S1	<u></u>
9720-B Candelaria NE,	Albuquerque, NM 87112	Other (Please explain)		<u> </u>
teason(s) for Filing (Check proper boz) tew Well	Change in Transporter of:				
Recompletion XX	Oil XX Dry Gas Casinghead Gas Condensate	• • •			
change of operator give name nd address of previous operator					<u></u>
I. DESCRIPTION OF WELL	AND LEASE				
Lesse Name	Well No. Pool Name, lociuding 7 Cato-San	· I Cial		Lesse ederal or Fee	NM 15016
Wattam Federal					••••••••••••••••••••••••••••••••••••••
Unit Letter	: Feet From The	orth Live and <u>660</u>	1203 Fee	t From The <u>W</u>	estlige
Socijon 6 Townshi	p 8S Range 31E	, NMPM,	Chaves	· ····	County
W DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	AL GAS			
Name of Authorized Transporter of Oil	XX or Condentate	Address (Give address to white P.O. Box 4648			
Scurlock Permian Name of Authorized Transporter of Casic	ejeza Gas or Dry Gas	Address (Give address 10 whi			the second se
		Is gas actually connected?	When	7	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 6 8S 31E	No			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order sumber;			
	· · · · · · · · · · · · · · · · · · ·		-		
Designate Type of Completion	- (X) X Gas Well	New Well Workover	Deepen X	Plug Back S	une Res'v Diff Res'v
Designate Type of Completion	- (X) X Date Compl. Ready to Prod.	Total Depth	X	Plug Back S P.B.T.D.	l
Date Spudded 3/21/93	- (X) X Date Compl. Ready to Prod. 6/30/93		X		452] ¹
Date Spudded	- (X) X Date Compl. Ready to Prod.	Tau Deph 4521' horizon	X	P.B.T.D. Tubing Depth	4521 ' i80 '
Date Spudded 3/21/93 Elevations (DF, RKB, RT, GR, etc.) 4214 GR Perforations	- (X) X Date Compl. Ready to Prod. 6/30/93 Name of Producing Formation Cato-San Andres	Total Depth 4521 ' horizon Top Oil/Gas Pay 3640 '	X	P.B.T.D. Tubing Depth 35 Depth Casing	4521 ' i80 '
Date Spudded 3/21/93 Elevations (DF, RKB, RT. GR, etc.) 4214 GR	- (X) X Date Compl. Ready to Prod. 6/30/93 Name of Producing Formation Cato-San Andres 1' (TVD 3673') TUBING, CASING AND	Total Depth 4521 ' horizon Top Oil/Gas Pay 3640 ' CEMENTING RECOR	X	P.B.T.D. Tubing Depth 35 Depth Casing	4521 ' 680 ' Shos 8900 '
Date Spudded 3/21/93 Elevations (DF, RKB, RT, GR, etc.) 4214 GR Perforations Open hole 3586' to 452 HOLE SIZE	- (X) X Date Compl. Ready to Prod. 6/30/93 Name of Producing Formation Cato-San Andres (TVD 3673') TUBING, CASING AND CASING & TUBING SIZE	Total Depth 4521 ' horizon Top Oil/Gas Pay 3640 '	X	P.B.T.D. Tubing Depth 35 Depth Casing 54	4521 ^t 680 ^t Shos
Date Spudded 3/21/93 Elevations (DF, RKB, RT, GR, etc.) 4214 GR Perforations Open hole 3586' to 452	- (X) X Date Compl. Ready to Prod. 6/30/93 Name of Producing Formation Cato-San Andres 1' (TVD 3673') TUBING, CASING AND	Total Depth 4521 ' horizon Top Oil/Gas Pay 3640 ' CEMENTING RECOR DEPTH SET	X	P.B.T.D. Tubing Depth 35 Depth Casing 54 85	4521 ' 80 ' Shoe 3900 ' ACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MinueB Grands