Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Deponent

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

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Operator VATEC DETROLEUM CORRORATION							ì	Well API No. 30-005-20816				
YATES PETROLEUM CORPORATION Address								30-003-20010				
105 South 4th St., A	rtesia.	NM 8	8210	ı								
Reason(s) for Filing (Check proper box) Other (Please explain)												
ew Well Change in Transporter of: EFFECTIVE NOVEMBER 1, 1993 - OIL												
Recompletion												
Change in Operator If change of operator give name	Casinghead	Gas A	Conde	isate	-					<u></u>		
and address of previous operator									· · · · · · · · · · · · · · · · · · ·			
II. DESCRIPTION OF WELL AND LEASE									f Lease Lease No.			
Lease Name Paul LR	Well No. Pool Name, Includir 5 Tom-Tom				ng Formation San And		Kind of Lease State, Federal/or Fee		ase No.			
Location		l					 					
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line												
Section 25 Township 7S Range 311						E , NMPM.			Chaves County			
Section 25 Township /S Range 31E , NMPM, Chaves County												
III. DESIGNATION OF TRANS				D NATU								
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Scurlock-Permian Corporation PO Box 4648, Houston, TX 77210-4648										nt)		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Corporation						PO Box 1589, Tulsa, OK 74101						
If well produces oil or liquids, give location of tanks.	liquids, Unit Sec. Twp. Rge. E 25 7S 31E				Is gas actually connected? When			? 2-13 - 82				
If this production is commingled with that f	 				1		1					
IV. COMPLETION DATA						,						
Designate Type of Completion -	· (X)	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth		l	P.B.T.D.	l			
•												
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Dep				epth Casing Shoe		
TUBING, CASING AND												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	HOWA	DIE		<u> </u>	·						
OIL WELL (Test must be after re					be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tuking Program				Casing Press	ire.		Choke Size	Choke Size			
Length of Tex	Tubing Pressure				Casing Pressure							
Actual Prod. During Test	Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
				-	<u></u>				<u>.</u>			
GAS WELL Actual Prod. Test - MCF/D	Lorents of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Actual Flot. Test - WCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity or Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VIII OPER LEGA COLO	A F				 							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date	Date Approved 007 2 7 1993						
Or I anita De Mett					li i							
Signature Unanita Condictt - Production Concerns					∥ By 空	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Juanita Goodlett - Production Supervisor Printed Name					Title							
10-25-93	0-25-93 505/748-1471						· · · · · · · · · · · · · · · · · · ·					
Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.