Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1.1.80 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. YATES PETROLEUM CORPORATION 30 - 005 - 20816 Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: X Dry Gas EFFECTIVE 4-1-90 Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Paul LR State, Federal or Fee Tom Tom SA FEE-Location .\_\_660 Feet From The North Line and 1980 East \_ Feet From The \_ Section 25 Township 7S Range 31E , NMPM, Chaves County III. DESIGNATION OF TRANSPORTEOFF Energy Computal GAS Name of Authorized Transporter of Oil X Pfforderials 1 1-93 Address (Give address to which approved copy of this form is to be sent)

Enron Oil Trading & Transportation CC. 11-93 ATT: TAX DEPT., BOX 1188, HOUSTON, TX 77251-1188 Unit X Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) 115 AINC Cities Service Oil Co. Box 300, Tulsa, OK 74102 If well produces oil or liquids, give location of tanks. Unit Rge. Is gas actually connected? When? 25 31 Yes 2-13-82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR ▶ 3 1999 is true and complete to the best of my knowledge and belief. Date Approved .

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

anuta Dav delier

Printed Name

3-27-90

Signature Juanita Goodlett - Production Supvr.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

All sections of this form must be filled out for allowable on new and recompleted wells.

(505) 748-1471 Telephone No.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.