## BTATE OF DEW MEXICO VERGY AND MILIETALS DEPARTMENT

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HOLLOWING			
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LAND DEFICE			
TRANSPERTER	OIL		
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PROMATION OFFICE			1-1

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## OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

LAND DEFICE	REQUEST FOR				
TRAHIFCHTER OAD	AUTHORIZATION TO TRANSP		AS		
PROBATION OFFICE					
Yates E	Petroleum Corporation				
	ith 4th St., Artesia, NM	88210			
Reason(s) for liling (Check peoper box,	<del>,                                    </del>	Other (Please explain) Consinguous connection:			
New Well	Change in Transporter of:  Oil Try Gai	Casinghead gas connection:			
Recompletion  Change in Ownership	Castngheud Gas Conden	는 1 · · · · · · · · · · · · · · · · · ·			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL, AND	Well No. Pool Name, Including Fo	ormation Kind e	of Lease	Lease No	
Paul LR	5 Tom Tom San An	dres Stote.	Federal or Fee Fee	_]	
Location					
Unit Letter B : 660	<del></del>		From The East	County	
Line of Section 25 To	- 18hlp 7S Range 3	1E , NMPM,	Chaves		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>			
Name of Authorized Transporter of Cil	XX or Condensate	Address (Give address to which approved copy of this farmer to			
Navajo Refining Co.	singhead Gasty) or Dry Gas [7]	PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cast Cities Service Oil Co		PO Box 300, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 25 7s 31e	is gas actually connected?	When 2-13-82		
If this production is commingled wi	th that from any other lease or pool,	give commingling order numb	er:		
COMPLETION DATA	Oil Well Gas Well			s'v. Diff. Res's	
Designate Type of Completic	on = (X)	1 1	i i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
NOCE 372					
				· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of a pth or be for full 24 hours)		exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum)	p, gas lift, etc.)		
	Tubing Pressure	Cosing Pressure	Choke Size		
Length of Test	Tubing Provide		Gas-MCF		
Actual Pred. During Test	Oil-Bbla.	Water - Bbls.			
		•			
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condensate	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation	OIL CONSI	EB 1 4 1985	, 19	
stricing have been compiled with	and that the information given best of my knowledge and belief.	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR			
Production S (70) 2-8-85	ile)	Title  This form is to be filed in compliance with nett, * 1*0*  If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviations teken on the well in accordance with NULK 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such thange of conditions.  Separate Forms C-104 must be filed for each pool in multip			
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FEB 13 1985