·	• =.						
STATE OF NEW MEXICO			Form C-104 Revised 10-1-78				
••• •• •••••• ••••••	OIL CONSERVATION DIVISION		Nevised 10-1-70				
	P. O. BOX 2008 SANTA FE, NEW MEXICO 87501						
U.S.U.B.	DEOUERY CO						
REQUEST FOR ALLOWABLE AND							
OPERATION FROMATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS					
Yates Petrole	eum Corporation						
207 South 4th	n St., Artesia, NM 88210						
Reason(s) for filing (Check proper bo Now Well X	x) Change in Transporter of:	Other (Please explain) CASUNGHEAD GA	AS MITST NAV WE				
Bacompletion							
Change in Ownership	Casinghead Gas Conde	ensate BOBTAINED,	LPTION TO R-4870				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lear	e Lease No.				
Paul LR	5 Tom Tom SA	State, Føder	2000-1101				
Location		1.0.0.0	E a a t				
	Feel From The North Li		The East				
Line of Section 25 To	wnship 7S Range	<u>31Е , ммрм, Ch</u>	aves County				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)				
Navajo Crude Oil Purch	asing Co.	Box 159, Artesia, NM 88	210				
Hame of Authorized Transporter of Co	isinghead Gas 📄 🛛 or Dry Gas 📄	Address (Give address to which appro	oved copy of this form is to be sent)				
: f well produces oil or liquids,	Unit Sec. Twp. Rge. E 25 78 31E		en				
this production is commingled wi	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v				
Designate Type of Completi	on - (X) X	X					
Date Spudded 7-26-81	Date Compl. Ready to Prod. 8-27-81	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4456' Top Oll/Gas Pay	4325 Tubing Depth				
4388 [†] GR	San Andres	4049'	4010' Depth Casing Shoe				
4049-96'			4456 '				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT				
12-1/4"	8-5/8"	1621'	650				
7-7/8"	<u>4-1/2''</u> 2-3/8''	4456'	350				
I ST DATA AND REQUEST FOR ST WELL		fier recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow				
Date First New Oil Run To Tanks 8-27-81	Date of Test 9-1-81	Producing Method (Flow, pump, gas li Pumping	(1, etc.)				
24 hrs	Tubing Pressure 16#	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bble.	16#	Open Gas-MCF				
46	32	14	14				
GAS WELL			· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (puol, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (fbut-in)	Chox• Siz•				
CERTIFICATE OF COMPLIANO	CE IIII	OIL CONSERVAT	ION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given drove is true and complete to the best of my knowledge and belief.		SEP 11 1981 APPROVED Ords. Signed By BY Jorry Serven TITLE					
				all and a marcollect		This form is to be filed in c	-
				(Signature)		If this is a request for allow well, this form must be accompan- tests taken on the well in accom-	while for a newly drilled or deepens- hied by a tabulation of the deviatio- dance with MULE 111.
Engineering Secretary (Tille)		All soctions of this form mu	at be filled out completely for allow				
9-8-81		while on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner					
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl					
	L'	I non allater invalle					