Form 9-331 Dec. 1973	Form Approved. Budget Burgey No. 42-81424
UNITED STATES	Budget Buresu No. 42-R1424
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NV-14325
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
1. oil gas well well other	8. FARM OR LEASE NAME Priest Federal
2. NAME OF OPERATOR	9. WELL NO.
Exxon Corporation	1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702	Tomanawk San Andres
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See STORE 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: 660' FWL and 1980' FNL of Section	Sec. 7, T-8S, R-32
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4460 CR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report provide of a low
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
(other) Well shut-in, TA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimensured and three vertical descriptions of the starting and proposed work.	<u>:</u>
including estimated date of starting any proposed work. If well is dim measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
Well shut in 2-23-82, well producing 100% water.	
Well under study.	
	575 673.75
	2 6 1982
	OIL & CAL STOLE
	US GEOLOGICAL STUD
	•
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	Set @ Ft.
SIGNED 24 Low Sr. Administrat	or 2-24-82
APPROVED (This space for Federal or State office APPROVED BOTIS Sgd.) PETER W. CHESTER TITLE	use)
	DATE
MAR 5 1982 APPROVED FOR 22	TONTH FERIOD
FOR ENDING 3/5/8	3
DISTRICT SUPERVISOR -See Instructions on Reverse Side	

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