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2-8-85

(Dote)

OIL CONSERVATION DIVISION P. O. BOX 7088 SANTA FE, NEW MEXICO 87501

U B.O.S. LAND DEFICE TRANSPORTED OIL OAS OPERATION PROMATION DEFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Cymrotor	Petroleum Corporation					
Address 207 Co	uth 4th St., Artesia, NM	88210				
Resson(s) Tor liling (Check proper box		Other (Pleas				
Nom Moll	Change in Transporter of:					
Recompletion Change in Ownership	OII Dry Go Castinghead Gas Conde	i=5				
If change of ownership give name and address of previous owner		,				
DESCRIPTION OF WELL, AND	LEASE			·		
Lease Name	Well No. Pool Name, Including I		Kind of Lease State, Federal or	F. Fee	Lease No.	
Paul LR	6 Tom Tom San Ar	MICS	1			
Unit Letter C: 66	O Feel From The North Lin	ne and <u>1980</u>	Feet From The	West		
Line of Section 25 To	- 12hlp 7S Range	31E . NMP!	· Chaves		County	
Name of Authorized Transporter of Ct	TER OF OIL AND NATURAL GA	Address (Give address			to be sent)	
Navajo Refining Co. Name of Authorized Transporter of Ca	singhead Gosty or Dry Gas []	PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
Cities Service Oil Co		PO Box 300, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 25 7s 31e	Is gas actually connected? When Yes 2-13-82				
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,				. 15// 5	
Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen P	lug Back Same Re	s'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	I/Gas Pay Tubing Depth			
Perforations		<u> </u>	E	Pepth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	AENT	
		1				
TEST DATA AND REQUEST F		feer recovery of socal volu- rpth or be for full 24 hour		must be equal to or	exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	u, pump, gas lift, e	etc.)		
Length of Test	Tubing Pressure	Casing Pressure	C	hote Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	G	as - MCF		
GAS WELL			<u> </u>			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMC	F G	ravity of Condensate	,	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in) C	hoke Size		
CERTIFICATE OF COMPLIANCE		DIL C	ONSERVATIO FEB 1 4 1	N DIVISION		
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	IFDTI		19	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DYORIGINAL SIGNED BY JERRY SEXTON				
		DISTRICT I SUPERVISOR				
		[[·	, be filled in com	pliance with nul.		
Hiranita/	16 15 15 15 2 200	unct for allowabl	e for a newly drill	ed or deepen		
(Signo	· · f '	well, this form mus	t be accompanied well in accordan	d by a tabulation of ice with MULE 11	the devieti	
Production Supervisor (Tita)		All sections of this form must be filled out completely for allo able on new and recompleted walls.				

All sections of this form must be filled out completely for size able on new and recompleted wells.

[1] out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of condition of the forms C-104 must be filed for each peol in multiparts.

FEB 13 1985

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