STATE OF NEW MEXICO	•		Form C-104
IGY AND MINERALS DEPARTMEN	OIL CONSERVATION DIVISION		Revised 10-1-78
01151 A 18 UT 10 A	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
C.R.C.4.			
TRANSPORTER DIL		OR ALLOWABLE AND	
OF FRATOR	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S
	leum Corporation		
207 South 4	th St., Artesia, NM 88210		
Reason(s) for filing (Check proper	boxj Change in Transporter of;		GAS MUST NOT
is completion	Ē.	Dry Gos UNLESS AN EXCEPTION TO R-4970	
C ange in Ownership	Casinghead Gas Cond	ensule IS OBTAINED.	
If change of ownership give nam and address of previous owner	e		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of L	0110
Paul "LR"	6 Tom Tom SA		deral or Fee Fee
Location	60 p. p. p. North	ne and 1980 Feet F	11 t
	60 Feel From The North Li		rom The West
Line of Section 25	T. mohip 7S Range	31е , мири,	Chaves County
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	ORTER OF OIL AND NATURAL G.		pproved copy of this form is to be sent)
Navajo Crude Oil Pur	chasing Co.	Box 159, Artesia, NM 8	88210
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 🗍	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces off or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	When
	E 25 7S 31E with that from any other lease or pool.	give commingling order number:	, Latin
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		X	
Sale Spudded 8-10-81	Date Compl. Ready to Prod. 98-5-81	Total Depth 4250 [†]	P.B.T.D. 4200'
4380 ¹ GR	; Name of Producing Formation San Andres	Top Oll/Gas Pay 4011 '	Tubing Depth 4060'
Perforations		4011	Depth Casing Shoe
4011-4125'	TUBING CASING AN	D CEMENTING RECORD	4250'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	<u> </u>	<u>1730'</u> 4250'	<u> </u>
	2-3/8"	4060'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a] fire recovery of total volume of load	i oil and must be equal to or exceed top allo
OIL WELL Date First New Oll Run To Tonks		pih or be for full 24 hours) Producing Method (Flow, pump, ga	
9-5-81	9-10-81	Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	16#	16#	Open Gas-MCF
50	31	19	9
GAS WELL		•	-
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
DERTIFICATE OF COMPLIA	NCE		ATION DIVISION
	regulations of the Oil Conservation	APPROVED	
Sivision have been complied with and that the information given Sove is true and complete to the best of my knowledge and belief.		. BYJegy Batton	
•		TITLE Die L Sugs.	
			n compliance with RULE 1104,
(Signature)		If this is a request for all well, this form must be accom- tests taken on the woll in ac	lowable for a newly drilled or deepens spanied by a tabulation of the deviation contance with Bull # 111.
Engineering Secretary (Tiule)		All soctions of this form	must be filled out completely for allow
9-11-81		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
(1)al e)	Separate Forms C-104 m	unt be filed for each pool in multipl
	1	I connicted wells.	