

OIL CONSERVATION DIVISION

P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Hooper

9. Well No.

2

10. Field and Pool, or Wildcat

Chaveroo San Andres

12. County

Chaves

3. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

4. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESYN. ☐

OTHER

6. Name of Operator

Adams Exploration Company

Address of Operator

P.O. Box 10585 Midland, Texas

Location of Well

11. LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 10 TWP. 8 S RGE. 32 E

13. Date Spudded

7-26-81

16. Date T.D. Reached

8-8-81

17. Date Compl. (Ready to Prod.)

9-2-81

18. Elevations (DF, RKB, RT, GR, etc.)

4462 GR

19. Elev. Casinghead

4462

20. Total Depth

4294'

21. Plug Back T.D.

4290'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4180'-4206' San Andres

4232'-4278' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CN/GR/CCL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1861	12 1/4	500 "LW" + 200 "C"	None
4 1/2	10.5	4294	7 7/8	300 "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4239'	NA

31. Perforation Record (Interval, size and number)

4180' - 4206' (10 holes, 0.42" dia.)

4232' - 4278' (18 holes, 0.42" dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4180-4206	A/ 300 gals. 15% HCl
4232-4278	A/ 500 gals. 15% HCl

33. PRODUCTION

34. Date First Production	35. Production Method (Flowing, gas lift, pumping - Size and type pump)	36. Well Status (Prod. or Shut-in)
9-21-81	Pumping 1 1/2" rod pump	
37. Date of Test	38. Hours Tested	39. Choke Size
9-27-81	24	2"
40. Flow Tubing Pres.	41. Casing Pressure	42. Calculated 24-Hour Rate
NA	20	
43. Oil - Bbl.	44. Gas - MCF	45. Water - Bbl.
5	1.2	70
46. Oil - Bbl.	47. Gas - MCF	48. Water - Bbl.
5	1.2	70
49. Oil Gravity - API (Corr.)		
25		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Lease fuel and vented

Test Witnessed By

35. List of Attachments

C-102, C-104, Deviation Survey Certification, 1 copy CN/GR/CCL log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Steve Douglas

TITLE

Division Engineer

DATE

10-15-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1850</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kitland-Fruitland	T. Penn. "C"
D. Salt	T. Acoma	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2270</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3470</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Teslita	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bore Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bouh C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4180</u> to <u>4278</u> <u>Oil</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850	Red Beds				
1850	2270	420	Anhydrite & Salt				
2270	3470	1200	Sand, Anhydrite, Dolomite				
3470	4295	825	Dolomite				

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