

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator <u>Adams Exploration Company</u>		CASINGHEAD GAS MUST NOT BE RELEASED AFTER <u>11/21/81</u> UNLESS AN EXCEPTION TO RULE 111 IS OBTAINED.
Address <u>P.O. Box 10585 Midland, Texas 79702</u>		
Reason(s) for filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Other (Please explain)
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		

If change of ownership give name
and address of previous owner NA

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hooper</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Chaveroo San Andres</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>NA</u>
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>10</u> Township <u>8 South</u> Range <u>32 East</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>10</u>	Twp. <u>8-S</u>	Rge. <u>32-E</u>	Is gas actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: NA

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>7-26-81</u>	Date Compl. Ready to Prod. <u>9-2-81</u>		Total Depth <u>4294'</u>		P.B.T.D. <u>4290'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4462 GR</u>	Name of Producing Formation <u>San Andres</u>		Top Oil/Gas Pay <u>4180'</u>		Tubing Depth <u>4239'</u>			
Perforations <u>4180' - 4206' (10 holes), 4232' - 4278' (18 holes)</u>					Depth Casing Shoe <u>4294'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>1861'</u>		<u>500 "LW" + 200 "C"</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4294'</u>		<u>300 "H"</u>			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>9-21-81</u>	Date of Test <u>9-27-81</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping 1 1/2" rod pump</u>	
Length of Test <u>24 hrs.</u>	Tubing Pressure <u>NA</u>	Casing Pressure <u>20 psi</u>	Choke Size <u>2"</u>
Actual Prod. During Test	Oil-Bbls. <u>5</u>	Water-Bbls. <u>70</u>	Gas-MCF <u>1.2</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve A Douglas Steve A. Douglas
(Signature)
Division Engineer
(Title)
10-15-81
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY Les Clemente
TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.