

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name Hooper
3. Address of Operator P.O. Box 10585 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>8 South</u> RANGE <u>32 East</u> N.M.P.M.		10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4462 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4:00 A.M. 7-26-81. Drilled 12 1/4" hole to 1861'. Ran 46 joints 8 5/8", 24#, K-55, ST+C casing. Set at 1861' RKB. Cemented with 500 sx. Light Weight w/ 10 lbs./sx. salt, 1/4 lb./sx. flocele. Tailed in w/ 200 sx. Class "C" w/ 2% CaCl. Plug was down at 8:45 A.M. 7-29-81. Circulated 145 sx. to surface. Waited on cement for total of 21 hours, then pressure tested 8 5/8" casing to 600 psi for 30 minutes, held OK. Drilled 7 7/8" hole to 4294'. Ran 108 joints 4 1/2", 10.5 #, J-55, ST+C casing. Set at 4294' RKB. Cemented with 300sx. Class "H" w/ 8 lbs./sx. salt. Plug was down at 8:45 P.M. 8-8-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas TITLE Division Engineer DATE 10-14-81

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE 10-14-81
CONDITIONS OF APPROVAL, IF ANY: