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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Paul LR
9. Well No. 7
10. Field and Pool, or Wildcat Tom Tom San Andres
11. County Chaves

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
3. Name of Operator Yates Petroleum Corporation
4. Address of Operator 207 South 4th Street, Artesia, NM 88210
6. LOCATION OF WELL BY LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 25 TWP. 7s RGE. 31e NMPM

12. Date Spudded 8-25-81	16. Date T.D. Reached 9-1-81	17. Date Compl. (Ready to Prod.) 9-22-81	18. Elevations (DF, RKB, RT, GR, etc.) 4389 KB	19. Elev. Casinghead 4380
13. Total Depth 4200	21. Plug Back T.D. 4185	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Cable Tools
20. Producing Interval(s), of this completion - Top, Bottom, Name 4030 - 4097 San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run SNP				27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1689	12 1/4"	500 sx.	
4 1/2"	9.5#	4200	7 7/8"	300 sx.	

LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4000	4000

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4030 - 4097 0.50" 20 holes				4030 - 4097	4000 g. 20% NE fe Acid

33. First Production 9-22-81		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod.	
34. Date of Test 9-23-81	Hours Tested 23	Choke Size 1/2	Prod'n. Per Test Period →	Oil - Bbl. 83	Gas - MCF 23	Water - Bbl. 4	Gas - Oil Ratio 277/1
35. Flow Tubing Press. 60	Casing Pressure pkr	Calculated 24-Hour Rate →	Oil - Bbl. 87	Gas - MCF 24	Water - Bbl. 4	Oil Gravity - API (Corr.) 2	
36. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Bill Hansen	

37. List of Attachments SNP & Deviation Survey.		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Eddie L. Anderson</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-24-81</u>

This form is to be filled with the appropriate depth of the formation from a point in the well to the top of the formation. It shall be accompanied by one copy of all observed and measured data in the well and a summary of all reported tests conducted, including drill stem tests. All data of test shall be measured by the use of a specially fitted well, true vertical depth shall also be reported. For testing completed, the formation shall be reported. The formation shall be reported in feet in gaining the depth except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ocala	T. Penn. (G)	T. Penn. (G)
T. Strawn	T. Rutland	T. Penn. (G)	T. Penn. (G)
T. Abo	T. Permian	T. Permian	T. Permian
T. Yates	T. Permian	T. Permian	T. Permian
T. 7 Rivers	T. Permian	T. Permian	T. Permian
T. Queen	T. Permian	T. Permian	T. Permian
T. Grayburg	T. Permian	T. Permian	T. Permian
T. San Andres	T. Permian	T. Permian	T. Permian
T. Glorietta	T. Permian	T. Permian	T. Permian
T. Paddock	T. Permian	T. Permian	T. Permian
T. Blinberry	T. Permian	T. Permian	T. Permian
T. Tubb	T. Permian	T. Permian	T. Permian
T. Drinkard	T. Permian	T. Permian	T. Permian
T. Abo	T. Permian	T. Permian	T. Permian
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Penn.	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Permian	T. Permian	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 4, from	No. 6, from	No. 3, from
No. 2, from	No. 5, from	No. 7, from	No. 4, from
No. 3, from	No. 6, from	No. 8, from	No. 5, from
No. 4, from	No. 7, from	No. 9, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	No. 4, from	No. 6, from	No. 3, from
No. 2, from	No. 5, from	No. 7, from	No. 4, from
No. 3, from	No. 6, from	No. 8, from	No. 5, from
No. 4, from	No. 7, from	No. 9, from	No. 6, from

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1670	1670	Surface, sand & rebar
1670	2090	420	unhydnr & salt
2090	2596	506	lime, sand & unhydnr
2596	2910	314	sand, unhydnr & lime
2910	3450	560	lime, sand & unhydnr
3450	4200	750	Determin & unhydnr