

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

207 South 4th Street, Artesia, NM 88210

Reason(s) for filing (Check proper box)

Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐GASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/22/81
UNLESS AN EXCEPTION TO E-4070
IS OBTAINED.Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease Fee
Paul LR	7	Tom Tom San Andres	State, Federal or Leased	Fee

Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West

Line of Section 25 Township 7S Range 31E N.M. Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (give address to which approved copy of this form is to be sent)
Navajo Crude <u>all</u> Purchasing Co.	N. Freeman, Artesia, NM

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (give address to which approved copy of this form is to be sent)
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If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually vented?	When
					NO	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same as last time ☐	Diff. from ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		FACTED.			
8-25-81	9-22-81		4200		4185			
Locations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top of Oil/Gas Pay		Tubing Depth			
4389 KB	San Andres		4030		4000			
Perforations					Depth Casing Shoe			
4030 - 4097					4200			

TUBING, CASING, AND CEMENTING LOG			
HOLE SIZE	CASING & TUBING SIZE	DEPTH (ft)	SACKS CEMENT
12 1/4"	8 5/8"	1689	500 sx.
7 7/8"	4 1/2"	4200	300 sx.
	2 3/8"	4000	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of first volume of load oil and must be equal to or exceed top allowable for this depth or be per full depth)

Date First New Oil Run To Tanks	Date of Test	Producing Formation (Test, Pump, or both)	Flowing
9-22-81	9-23-81		flowing
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
23 hrs.	60#	---	1/2
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
87	83	4	23

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petrolium Engineer

OIL CONSERVATION DIVISION

SEP 28 1981

APPROVED BY Harry Sexton
TITLE Chief, Gas

This form is to be filed in compliance with rules and regulations.

If this is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a tabulation of the device used to measure the well in accordance with rule 2.1.1.

All wells of this form must be filled out completely for all wells, including recompleted wells.

This form is the property of the Oil Conservation Division and will be returned to the owner upon request. It is the responsibility of the owner to maintain the form in good condition.