STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

HO. OF COPIED ACCEIVED	.	
PISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		l
OPERATOR		

OIL CONSERVATION DIVISION

Form C-103

SANTA FE			Revised 10-1-78
1,156	SANTA FE, NEW	/ MEXICO 87501	Sa, Indicate Type of Leane
U.S.G.3.			State Fee X
LAND OFFICE			The same and the s
OPERATOR			S. State Off & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	
USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OF PLUG	CR PROPOSAUS, 1	7. Unit Agreement Hame
OIL X			
WELL STATE	ОТНЕЯ-	and the state of t	8, Farm or Lease Name
ame of Operator			Paul LR
Yates Petroleum Corp. ddress of Operator	oration		9, Well No.
	20010		7
ocation of Well	, Artesia, NM 88210	and the state of t	10. Field and Pool, or Wildcat
	000	1000	Tom Tom San Andres
UNIT LETTER F	980 FEET FROM THE NORTH	LINE AND 1980 FE	ET FROM THISTITION TO
West	25 7c	310	
THE WEST LINE, SECTI	on 25 TOWNSHIP 7s	NANGE DIE	- KMBW []]]]]]]]]]]
	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County
	4389 КВ	,	Chaves
		Andreas and the second	
	Appropriate Box To Indicate I		
NOTICE OF I	TENTION TO:	SUBSE	QUENT REPORT OF:
			ALTERING CASING
FORM REMEDIAL WORK	PLUS AND ABANDON	1	
APORARILY ABAHDON	ا)	COMMENCE DRIBLING OPHS.	PLUG AND ABANDONMENT
L OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JON	Completion X
	L	OTHER	Completion
		1	
work) SEE RULE 1 103.			ncluding estimated date of starting any proposed
Found cement plug at lond log and correlation Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 46	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at 1 bond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at lebond log and correlations and correlation and the second	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at 1 bond log and correlation and short each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at 1 bond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at 1 bond log and correlation and short each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at 1 bond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at laborated bond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR 0 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton e acid and 45 ball
Found cement plug at 1 bond log and correlation and short each 75, 77, 83, 88, & 97, RTTS pkr, set PKR @ 40 sealers at 2.4 BPM and	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% bo 1, 47, 49, 51, 53 & ! RIH with 2 3/8" tubin ith 4000 g. 20% NE fo	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at lond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR 6 46 sealers at 2.4 BPM and put well on 32/64 cholds.	1962'. Drilled cement and lon log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psid ISDP - 600 pside.	nd plug, cleaned out at 3412' with 100% boll, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fesi. Swabbed well & l	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at lond log and correlation and correlation of the second form of the s	1962'. Drilled cement and ion log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. In 1900' and treated perfs with 1400 psig ISDP - 600 psig	nd plug, cleaned out at 3412' with 100% boll, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fesi. Swabbed well & l	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at lond log and correlation and correlation and correlation and the second	1962'. Drilled cement and lon log. Top of cement and at 4030, 34, 37, 39, 45 total 20 0.50" holes. In 2000' and treated perfs with 1400 psig ISDP - 600 psig.	nd plug, cleaned out at 3412' with 100% bold, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fosi. Swabbed well & look of my knowledge and belief.	to 4185', ran cement ponding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton e acid and 45 ball kicked off flowing,
Found cement plug at lond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR 6 46 sealers at 2.4 BPM and put well on 32/64 cholds.	1962'. Drilled cement and lon log. Top of cement and at 4030, 34, 37, 39, 45 total 20 0.50" holes. In 2000' and treated perfs with 1400 psig ISDP - 600 psig.	nd plug, cleaned out at 3412' with 100% boll, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fesi. Swabbed well & l	to 4185', ran cement onding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton acid and 45 ball
Found cement plug at lond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR 6 46 sealers at 2.4 BPM and put well on 32/64 cholds.	1962'. Drilled cement and lon log. Top of cement and at 4030, 34, 37, 39, 40 total 20 0.50" holes. It 1000' and treated perfs with 1400 psig ISDP - 600 psice.	nd plug, cleaned out at 3412' with 100% bold, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fosi. Swabbed well & look of my knowledge and belief.	to 4185', ran cement ponding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton a acid and 45 ball kicked off flowing,
Found cement plug at lond log and correlations and Andres 1 shot each 75, 77, 83, 88, & 97, RTTS pkr, set PKR 6 46 sealers at 2.4 BPM and put well on 32/64 cholds.	1962'. Drilled cement and lon log. Top of cement and at 4030, 34, 37, 39, 45 total 20 0.50" holes. In 2000' and treated perfs with 1400 psig ISDP - 600 psig.	nd plug, cleaned out at 3412' with 100% bold, 47, 49, 51, 53 & !RIH with 2 3/8" tubin ith 4000 q. 20% NE fosi. Swabbed well & look of my knowledge and belief.	to 4185', ran cement ponding. Perforated 56, 57½, 63, 66, 69, 72, and Halliburton a acid and 45 ball kicked off flowing,