

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Paul LR
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 7
Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 7S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Tom Tom SA
11. Elevation (Show whether DF, RT, GR, etc.) 4384' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole at 2:00 PM 8-25-81. Ran 43 joints of 8-5/8" 24# casing set at 1689'. 1-Texas Pattern guide shoe set at 1689'. Flapper insert float set at 1649'. Cemented w/500 sacks 50/50 Poz and 150 sacks Class "C" 3% CaCl. PD 8:45 PM 8-27-81. Bumped plug to 800 psi, released pressure and float held okay. Circulated 35 sacks. Compressive strength of cement 1875 psi in 12 hours. Drilled out at 8:45 AM 8-28-81. WOC 12 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4200'. Ran 103 joints of 4-1/2" 9.5# casing set at 4200'. 1-Regular guide shoe at 4200'. Float collar at 4159'. Cemented w/300 sacks Class "C" 3% salt. PD 12:15 AM 9-3-81. WOC. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Engineering Secretary</u>	TITLE <u>Engineering Secretary</u>	DATE <u>9-10-81</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u>SEP 14 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		