

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILL		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease
STATE ☐ FCC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street, Artesia, NM 88210

4. Location of Well

UNIT LETTER F

LOCATED 1980

FEET FROM THE North

LINE

AND 1980 FEET FROM THE West

LINE OF SEC. 25

TWP. 7s

RGE. 31e

17. County

Chaves

19. Proposed Depth

Approx 4200'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (show whether D.P., K.I., etc.)

4383.9

21A. Kind & Status Plug. Bond

Blanket

21B. Drilling Contractor

LaRue Drilling Co.

22. Approx. Date Work will start

ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	Approx 1700'	500	Circulate
7 7/8"	4 1/2"	9.5#	TD	300	

We propose to drill and test the San Andres formation. If production will run 4 1/2" casing, perforate, and treat.

MUD PROGRAM: Native mud to 1700'. Fresh water to TD.

BOP PROGRAM: BOP's will be installed to 1700' and tested.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/10/82
UNLESS DRILLING UNDERWAY

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title Regulatory Coordinator Date 8/3/81

(This space for State Use)

Only Signed by

Larry Sexton

Dist. 4 Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-12
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

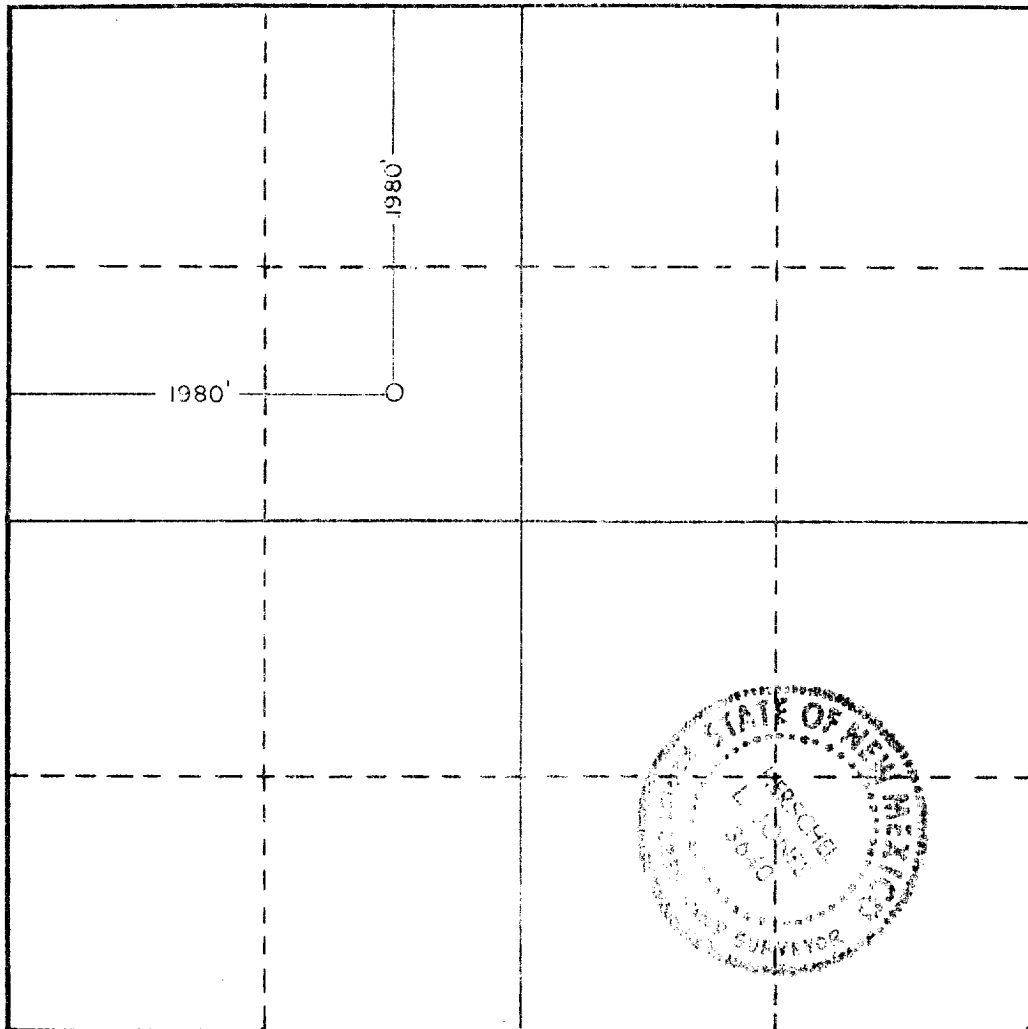
Operator YATES PETROLEUM CORPORATION			Lease Paul LR		Well No. 7
Unit Letter F	Section 25	Township 7 South	Range 31 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 4383.9	Producing Formation San Andres	Pool Undes. Tomahawk S.A.		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Cy Cowan

Position
Regulatory Coordinator

Company
Yates Petroleum Corporation

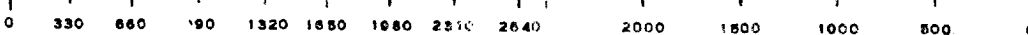
Date
August 4, 1981

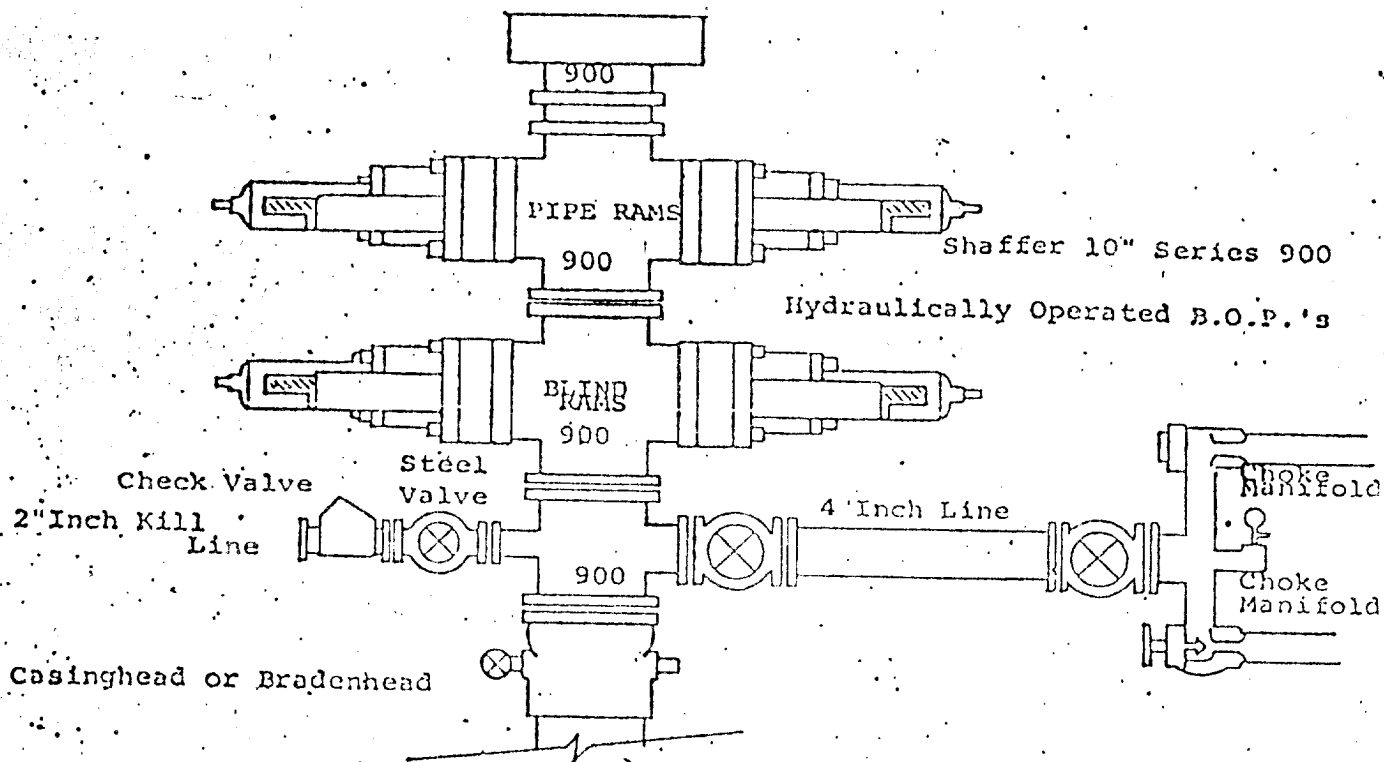
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 29, 1981

Registered Professional Engineer and/or Land Surveyor

Certificate No. **3640**





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. Choke outlet to be a minimum of 4" diameter.
3. Kill line to be of all steel construction of 2" minimum diameter.
4. All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
7. Inside blowout preventer to be available on rig floor.
8. Operating controls located a safe distance from the rig floor.
9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
10. D. P. float must be installed and used below zone of first gas intrusion.

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AUG 7 1981

OIL CONSERVATION DIV

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