STATE OF NEW MEXICO			. —	Form	C-104
GY WO MINERALS DEPARTMENT	OIL CONSERV	SERVATION DIVISION			ed 10-1-78
DISTMINUTION	P. O. I	BOX 2088			
	SANTA FE, NI	EW MEXIC	O 87501		
DIL DIL	REQUEST F	OR ALLOW	BLE		
QAS		AND			
ACTION OFFICE	AUTHORIZATION TO TRAN		AND NATURAL GAS		
Yates Petrole	um Corporation				
adress 207 South 4th	St Artonia NM 99310				********
auson(s) for filing (Check proper box	St., Artesia, NM 88210		OT A OT NEORIA EL A/ELA	AS MUST NOT	
w Well	Change in Transporter of:		FLARED AFTER		2362
completion		Gas		CEPTION TO R-4	67 0
Sange In Ownership	Casinghead Gas Conc	densato []	E OBTAINED.		
change of ownership give name 3 address of previous owner					
SCRIPTION OF WELL AND	IFASE				
ease Name	Well No. Pool Name, Including	Formation	Kind of L	¢0.88	Lease
Paul LR	8 Tom Tom SA		State, Fea	deral or Foo Fee	
cotion (C) 14					4 <u></u>
Unit Letter G : 1	980 Feel From The North L	.ine and <u>198</u>	30 Feet Fr	om The <u>East</u>	
Line of Section 25 T	wnship 7S Range	31E	, NMPM,	Chaves	Cour
SIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS			
ame of Authorized Transporter of Cil			ive address to which ap	proved copy of this form	is to be sent)
Navajo Crude Oil Purcl), Artesia, NM		
ame of Authorized Transporter of Cas	inghead Gas or Dry Gas			proved copy of this form	is to be sent)
	Unit Sec. Twp. Rge.	ls gas actu	ally connected?	When	
well produces oil or liquids, relocation of tanks.	F 25 7S 31E				
	h that from any other lease or pool	, give commu	ngling order number:		
MPLETION DATA	Oil Well Gas Well	New Well	Worzover Deepen	Plug Back Same	Restv. Diff. Re
Designate Type of Completio	n - (X)	X			1
Ge Spudded	Date Compl. Ready to Prod.	Total Depti		P.B.T.D.	
9-3-81 Vations (DF, RKB, RT, CR, etc.)	10-2-81 Name of Producing Formation	4200 Tep OIL/Ga		4157	
4389.5' GR	San Andres	Top 011/Gas Pay 4015 ⁺		Tubing Depth	
iorations		-1		Depth Casing Shoe	
4015-4155'	T ID 114	15 6 F		4200'	
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	AD CEMENTING RECORD		SACKS C	FMENT
12-1/4"	8-5/8"	1690'			- Kan 171 Aug 171
7-7/8''	4-1/2"	4200'		<u> </u>	
I DATA AND REQUEST FO	RALLOWABLE (Test must be	fler recovery	of total valume of load a) bil and must be equal to a	or exceed ton of
, WELL		epch or be for j	(ull 24 hours)	··· una masi de equalio (- eveen top of
• First New Oil Run To Tanks	Date of Test	Producing N	tethod (Flow, pump, gas	lift, etc.)	
 First New Off Run To Tanks 10-2-81 	Date of Test 10-6-81 Tubing Pressure	P	umping	lift, etc.) Choke Size	
 First New Off Run To Tanks 10-2-81 	10-6-81		umping suo		
• First New Oil Run To Tanks 10-2-81 igth of Test 24 hrs ual Pred. During Test	10-6-81 Tubing Pressure	P	umping swo 20#	Choke Size	
• First New Oil Run To Tanks 10-2-81 igth of Test 24 hrs	10-6-81 Tubing Pressure 20#	Casing Pres	umping swo 20#	Choke Size	
 First New Oil Run To Tanks 10-2-81 Sigth of Test 24 hrs ual Prod. During Test 110 	10-6-81 Tubing Pressure 20# Cil-Bble.	Casing Pres	umping swo 20#	Choke Size 211 Gas-MCF	· · · · · · · · · · · · · · · · · · ·
 First New Oil Run To Tanks 10-2-81 agth of Test 24 hrs ual Prod. During Test 110 S WELL 	10-6-81 Tubing Pressure 20# Cil-Bble.	P Casing Pres Water-Hbla.	umping swo 20#	Choke Size 211 Gas-MCF	-
so First New Oil Run To Tanks 10-2-81 sigh of Teet 24 hrs wal Prod. During Test 110 S WELL wal Prod. Teet-MCF/D	10-6-81 Tubing Pressure 20# Cil-Bble. 87 Length of Test	P Casing Pres Water-Hbis. Bbis. Conde	umping swo 20# 23	Choke Size 211 Gas-MCF 17 Gravity of Condense	
o First New Oil Run To Tanks 10-2-81 igth of Test 24 hrs ual Prod. During Test 110 S WELL ual Prod. Test-MCF/D	10-6-81 Tubing Pressure 20# Cil-Bble. 87	P Casing Pres Water-Hbis. Bbis. Conde	umping sure 20# 23	Choke Size 2 ¹¹ Gas-MCF 17	
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The First New Oil Run To Tanks 10-2-81 South of Test 24 hrs ual Prod. During Test 110 S WELL ual Prod. Test-MCF/D S WELL Ual Prod. Test-MCF/D TIFICATE OF COMPLIANCE reby certify that the rules and ref sion have been complied with a c is true and complete to the b Manual Signatu Engineering	10-6-81 Tubing Pressure 20# CII-Bble. 87 Longth of Test Tubing Pressure (Shut-in) E gulations of the Oil Conservation and that the information given best of my knowledge and belief. Multit Secretary	P Casing Pres Water-itble. Bble. Conse Cosing Pres Cosing Pres Cosing Pres APPROV -BY TITLE This up to the tabut All so able on the Fill	Umping sure 20# 23 nagle/MMCF sure (Shot-in) DIL CONSERVA ED Orig. Signed 1 Les Clettert Oil & Gas int form is to be filed in s is a request for all form must be accomp in on the well in acc sections of this form m sw and recompleted v out cally frections 1	Choke Size 211 Gas-MCF 17 Gravity of Condense Choke Size Choke Size ATION DIVISION South Office with Ruli South for a newly dri Sented by a tebulation ordence with MULE 1 South of filled out composities. 11. Ill. and VI for ch	LE 1104, lied or deeper of the deviat. 11. pletely for elic
to First New Oil Run To Tanks 10-2-81 high of Test 24 hrs tual Prod. During Test 110 S WELL tual Prod. Test-MCF/D Ting Method (pitol, back pr.) RTIFICATE OF COMPLIANC) reby certify that the rules and ref sion have been complied with a re is true and complete to the b Manual Complete to the b Signatu Engineering (Title	10-6-81 Tubing Pressure 20# CII-Bble. 87 Length of Test Tubing Pressure (Shut-in) E gulations of the Oil Conservation and that the information given best of my knowledge and belief. Act d(itt re) Secretary)	P Casing Pres Water-Hbis. Bbis. Conse Cosing Pres Cosing Pres Cosing Pres APPROV -BY TITLE This using this tests take All so oble on no Fill well name	Umping sure 20# 23 nngle/MMCF eure (Shot-in) OIL CONSERVA ED Orig. Signed J Les Clettent Oil & Gasting form is to be filed in s is a request for all form must be accomp in on the well in acc sections of this form m sw and recompleted w out only Swettons I. or number, or transpo	Choke Size 211 Gas-MCF 17 Gravity of Condense Choke Size Choke Size ATION DIVISION by Sp. a compliance with FUI benied by a tabulation ordance with HULE 1 sout be filled out comp wells.	LE 1104, lied or deeper of the deviat 11, pletely for allo ange of conditi

LaRue Drilling Co., Inc.



PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

September 21, 1981

Yates Petroleum Corporation 207 South Fourth Street Artesia, NM 88210

> RE: Paul LR #8 1980' FSL & 1980' FEL Sec. 25, T7S, R31E Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
743 '	1/4 ⁰
1250'	1/40
1553'	1/40
1690'	1/40
2225'	1/20
2713'	1/20
3140'	1/20
3601'	3/4
4200'	1/40

Very truly yours,

C. E. LaRue

President

CEL/rlg

STATE OF NEW MEXICO ≬ COUNTY OF EDDY ∮

The foregoing was acknowledged before me this 21st day of September, 1981.

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OFFICIAL SEAL
Signatur Liquid Darres
REGINIA L. GARNER LATER
NOTARY PUBLIC - NEW MEXICO
HOTARY BOND FILED WITH SECRETARY OF STATE
My Commission Expires Oct. 15, 1984