Form 9-330 (Rev. 5-63)			D STA	TES	SUBM	IT IN I		P19	r F	Form a Budget	pproved. Bureau No. 42-R355.5.
			OF TH	E IN		2	(See strui reverse	r in- 34e0	5. lease d NM - 1	ESIGNAT	TION AND SERIAL NO.
	· · · ·				····		CONDUT		6. IF INDIA		TTEE OR TRIBE NAME
	MPLETION		MPLEI			AU	LOG	<u>0</u>			APR 2 19
1a. TYPE OF WEL	L: OII. WEI	LL X GAS WELL	Г		Othen OTH Drawe Other Arte	DD	AN DO		7. UNIT AGE	REEMEN	TNAME
b. TYPE OF COMI	PLETION: work dee	EP- PLUG	DIF	F	Draw	512,	-		0		<u> </u>
WELL X	OVER EN	BACK	L RES	svr.	Other 100				Wattan	LEASE D Fod	ARIESIA, OFFIC
	orporation								9. WELL NO		
3. ADDRESS OF OPER	-								5		
	k 1600, Mia										L, OR WILDCAT
4. LOCATION OF WEL					y State requir	rements)*				n Andres
At surface 198	30' FSL and	d 1980' FE	L Sect:	lon					OR AREA	<u>ن</u> اً ۱	OR BLOCK AND SURVEY
At top prod. into	erval reported be	low							Sec. 7	. Τ <u>-</u>	75, 18, R-31-E
At total depth										, -	10, K) L
			14. PE	RMIT NO.	· · · ·	DATE IS	SUED		12. COUNTY PARISH	OR	13. STATE
									Chaves		New Mexico
15. DATE SPUDDED	16. DATE T.D. B	1	TE COMPL.		o prod.) 18			EB, R	T, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
1-20-82 20. TOTAL DEPTH, MD 4	1-31-82	G, BACK T.D., MD	3-16-82		TIPLE COMPL.		01 GR 23. INTERVA	LS	ROTARY TO	DLS	CABLE TOOLS
3912		873		HOW M	IANY*	'.	DRILLED	BY	0 - 3912		
24. PRODUCING INTER	· · · · · · · · · · · · · · · · · · ·		PF, BOTTOM,	NAME (1	MD AND TVD)*	1	>			2	5. WAS DIRECTIONAL
3636 - 3806	5 60 s	shots	-								SURVEY MADE NO
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN	<u> </u>							27. W	AS WELL CORED
CNL, LDT, I	DLTRXO, GR										Yes
28.					ort all strings	s set in 1					
CASING SIZE	WEIGHT, LB./		ET (MD)	-	LE SIZE		CEMEN	TING F	ECORD		AMOUNT PULLED
8 5/8	24#	12		12	1/4			x			
5 1/2	- 14#	39	12		7/8		1650 s	<u>x</u>			
<u></u>			· · · ·	-]							
29.	· · · · · · · · · · · · · · · · · · ·	LINER RECOR	D	· · · ·		18	30.	T	UBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS C	EMENT*	SCREEN (M)		SIZE	D	EPTH SET ()	(D)	PACKER SET (MD)
							2 7/8	_	3708		No
21									·		
31. PERFORATION REC	UED (Interval, 81	ze ana numoer)			<u>82.</u>				JRE, CEMEN		
3636 - 3806	60 /	chota			DEPTH INT 3636 -	3806	<u> </u>				gal inhibited
3030 - 3000	00 :	SHOUS			5050 -	2000			HCL ac		gai mmibiceo
				-					ac		<u>····</u>
33.*					DUCTION						
DATE FIRST PRODUCTI	ON PRODU	UCTION METHOD		as lift, p	umping—size	and typ	e of pump)			STATU t-in)	s (Producing or Producing or
3-7-82	HOURS TESTED	Pum		N ROP	011 BB1	. <u></u>	CLE MOR				Producing
3-16-82	24	CHOKE SIZE		N. FOR PERIOD	он <u>в</u> вг.		^{дав} —мсғ. 28	1	-water—bb	.	GAB-OIL BATIO
FLOW. TUBING PRESS.	CASING PRESSUE	E CALCULATED		BBL.	GAS	MCF.		TER		OIL G	BAVITY-API (COBR.)
		24-HOUE RA	35	5		28			150		21.8
34. DISPOSITION OF GA	s (Sold, used for	fuel, vented, etc.	.)						TEST WITNE	SSED B	¥ .
Flare						م و مسرو کے ح <u>ا</u> ر اور اور اور			•		
35. LIST OF ATTACHE	I ROC	CEPTED FOR REDER A. CHA	PMAN	E	<u>G1811</u>						
36. I hereby certify	that the foregoin	ng and attached	information	il comp	lete and corre	and and a	letermined f	rom a	ll available	records	· · ·
SIGNED	4. Lou	MAR 2 5 19	9 <u>82</u> _{тц}		Sr. Ad	imini	strator		DAT	E	3/22/82
	*(Sec	VELL. NEW			dditional 1 SWELL, NEW	Data o	Reverse	Side	:)		· · ·

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attichments

or Federal office for specific instructions. should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and an any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in the 24 show the producting interval, or intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this term, adequately identified, interval intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this term, adequately identified, interval intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in interval a separate report (page) on this term, adequately identified, interval intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in interval a separate report (page) on this term, adequately identified, interval intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this term, adequately identified, interval intervals intervals, top(s), bettom(s) and name(s) (if any) for only the interval reported in item 29. for each additional interval to be separately produced, showing the additional data pertinent to such interval. \Box \Box

14cm 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES 0 DEPTH INTERVAL TESTED, CUSH	OUS ZONES: TANT ZONES OF PO TESTED, CUSHION	USED, TIME TOOL OF	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
Votoo	101	2010		N A M B	MBAS. DEPTH	TRUD VEBT. DEPTH
Course Dimons	1050	0001	~			
Queen Gravburg	2271	2918		Yates Seven Rivers	1751	1751 1850
San Andres	2918	3912 T.D.		Queen Grayburg	2271	2271
	N)		San Andres	2918	2918
#1	1760	1820	60, Rec.			
#2	3676	3716	50, Rec 39, Dol			
#3	3716	3776	60, Rec 61,			
#4	3777	3835	Cmt 58, Rec 58, Dolomite - some anhy.			
Lore #5 Irom	رړ مړ	3020	21, Rec			
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