

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Exxon Corporation  
Address  
P.O. Box 1600, Midland, TX 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**CASINGHEAD GAS MUST NOT BE  
PLACED AFTER 5/2/82  
UNLESS AN EXCEPTION TO R-470  
IS OBTAINED.** *from H. L. S.*

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name  
Wattam Federal  
Well No.  
5  
Pool Name, including Formation  
Tom-Tom San Andres R-6994  
Kind of Lease  
State, Federal or Fee  
NM - 15016  
Location  
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East  
Line of Section 7 Township 8-S Range 31-E , NMPM, Chaves Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Koch Oil Company  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 1558, Breckenridge, TX 76024  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Flare  
Address (Give address to which approved copy of this form is to be sent)  
---  
If well produces oil or liquids,  
give location of tanks. Unit J Sec. 7 Twp. 8-S Rge. 31-E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded 1-20-82	Date Compl. Ready to Prod. 3-16-82	Total Depth 3912	P.B.T.D. 3873					
Elevations (DF, RKB, RT, GR, etc.) 4201 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3636 - 3806	Tubing Depth 3708					
Perforations 3636 - 3806	60 shots	Depth Casing Shoe 3912						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1291	850
7 7/8	5 1/2	3912	1650
	2 7/8 tbg.	3708	---

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-82	Date of Test 3-16-82	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 185	Oil - Bbls. 35	Water - Bbls. 150	Gas - MCF 28

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

*L. F. Love*

(Signature)

Sr. Administrator

(Title)

3-22-82

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 23 1982, 19

BY ORIGINAL SIGNED BY

TITLE DEPUTY STATE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviat:  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo:  
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne:  
well name or number, or transporter or other such change of conditio

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION  
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON  
DRILLING MANAGER

Feb. 10, 1982

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON WATTAM FEDERAL #5 :

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
518	1/4°
1005	1/2°
1291	1/2°
1760	0
1913	1/4°
2410	1/4°
2920	1/2°
3425	1/2°
3676	3/4°
3912	1/4°

BY Pamela Mendenhall

SWORN TO and subscribed before me this 10th day of February, 1982

Helen G. Wood  
Notary Public  
Midland, Texas

My commission expires: 7-6-85