

NMU.C.D. COPY

SUBMIT IN TRIPPLICATE*
(Other instr. as on
reverse side)Form approved.
Budget Bureau No. 42-B1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-005-20824
5. LEASE DESIGNATION AND SERIAL NO.

NM-15016

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wattam Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Tomahawk

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 7, 8S, 31E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL and 1980' FEL of Section

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14.5 miles South from Kenna

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1980'

660'

16. NO. OF ACRES IN LEASE

2,280.9

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2640'

19. PROPOSED DEPTH

4400'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4186' FR

22. APPROX. DATE WORK WILL START*

August 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1800'	850 SX CIRCULATE
7 7/8"	5 1/2"	14#	4400'	450 SX

RECEIVED
JUN 18 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

M. J. K. [Signature]

TITLE

Unit Head

DATE June 16, 1981

(This space for Federal or State office use)

Orig. Sgd. GEORGE H. STEWART

PERMIT NO.

AUG 26 1981

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVALFOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

Exxon Lse. No. _____ NEW MEXICO OIL CONSERVATION COMMISSION
State Lse. No. _____ WELL LOCATION AND ACREAGE DEDICATION PLAT
Federal Lse. No. _____ All distances must be from the outer boundaries of the Section.

Form C-102
Supersedes C-128
Effective 1-4-65

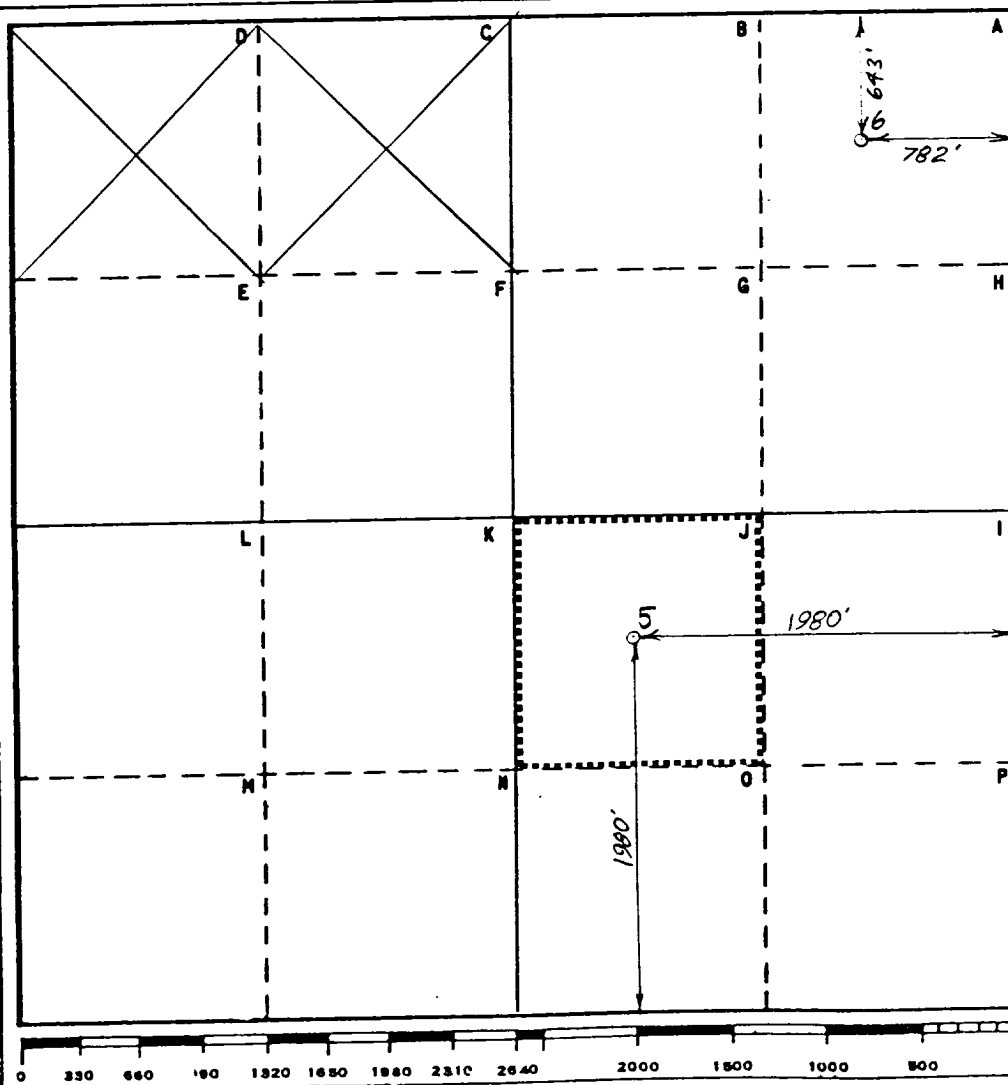
Operator Exxon Corporation		Lease Wattam Fed.		Well No. 5	
Unit Letter J	Section 7	Township 8S	Range 31E	County Chavez	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 4186'	Producing Formation San Andres		Pool Tomahawk		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Edgar Runkel**
Position **Exploration Specialist**
Company **Exxon Corporation**
Box 1600 Midland, Texas
Date **6-11-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **5-21-81**
Registered Professional Engineer
and/or Land Surveyor

John H. Hesterfeld
Certificate No. **1318**

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
 TYPE II - C

