

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 1024
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

Oil Lease Type of Lease
State ☒ Gas ☐
Oil & Gas Lease No.
LG 2464

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR RE-ABANDON WELLS. USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL WELLS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER E 1980 FEET FROM THE North
West LINE, SECTION 36 TOWNSHIP 7S RANGE 7E
15. Elevation (State whether DE, RE, or GR)
4383' GR
1. Field and Loc. or Wildcat
Und. Tomahawk SA
2. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CILL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMERCE DRILLING WPLS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER, Production Casing, Perforate, Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 12:00 PM 9-18-81. Ran 42 joints of 8-5/8" 23# K-55 casing set at 1698'. 1-Texas Pattern guide shoe at 1698'. Flapper float at 1657'. Cemented w/500 psi in 12 hrs. PD 6:45 PM 9-21-81. Bumped plug to 800 psi, released pressure and float held okay. Circulated 25 sacks to pit. Drilled out at 8:00 AM 9-22-81. WOC 13 hours and 15 minutes. Nippled up and tested to 1000 psi. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4200'. Ran 102 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4195'. Auto-fill shoe at 4195'. Cemented w/300 sacks Class C, .5% GF-9, .2% AF-HD and 3# salt. PD 6:30 PM 9-27-81. Bumped plug to 500 psi, released pressure and float held okay. Compressive strength of cement- 600 psi in 12 hours. WOC. WBIH w/casing guns on wireline and perforated P3 zone @4134-4143' w/10 .41" holes. Acidized perforations w/1000 gallons 20% NEFE acid and 10 ball sealers. WBIH w/casing guns on wireline and perforated 4091-4111' w/10 .41" holes as follows: 4091-98'(8 holes) and 4110-11'(2 holes). Acidized perforations w/1500 gallons 20% NEFE acid and 20 balls sealers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Jerry Sexton TITLE Engineering Secretary DATE 10-6-81
Orig. Signed by
COPIED BY Jerry Sexton TITLE Engineering Secretary DATE 10-6-81
CONDITIONS OF APPROVAL 1. Supply