STATE OF NEW MEXICO			G	30-06	5-20826
ERGY AND MINERALS DEPARTMENT	L CONSERVA	TION DIVISIO	,	Form C-101	
NØ. DF 10-110 ALI 11-10	P. O. BOX	< 2088		Revised 10-	-1-78
DISTRIBUTION	SANTA FE, NEW	MEXICO 87501	[	SA. Indicate	Type of Laase
SANTA FE				BTATE D	$\overline{X}$ $\overline{X}$
FILE			-	State Off	6 Gus Lougo No.
U.S.G.S.					
LANDOFFICE				$\frac{LG}{\sqrt{1}}$	464 <u>51355555555555555555</u>
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APPLICATION FOR PER	MIT TO DRIEL, DEEPE	N, OR PLUG BACK		//////	ANTINIAN (* 1877)
Type of Work				7. Unit Agre	emont Liame
	DEEPEN	DH 1			
Type of Well		1.5	JUBACK [_]	8. Ferm or L	easo Name
CL X CAS OTHER	۱	SINGLE ]	NULTIPLE	Loveless	5 "LO" State
unie of Operator				9. Well No.	
Yates Petroleum Corporati	on		ł	З	
odress of Operator				10. Field an	d Fool, er Wildeat
207 South 4th Street, Art	esia.NM 88210		1		omahawk S.A.
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	LOCATED 1980	_ PLET FROM THE	orth		
660 FLET FROM THE WES	t LINFORTE. 36	TWP. 75 HAR.	-31e	HHHH.	ANNAN C
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		A 27111	San And	roc	Rotary
			J San And	<u> </u>	rotary
A383'	21A. Anna & Status Flug. Bon f Blanket	21B. Liftling Contracte	J San And	-y	Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

1 = ESI, IOP	SACKS OF CEMENT	SETTING DEPTH	WEIGHT PER FOOT	SIZE OF CASING	SIZE OF HOLE
circulated	500	approx. 1700	24#	8 5/8"	12 1/2"
	300	TD T	9.5#	4 1/2"	7 7/8"

We propose to drill and test the San Andres formation. If productive will run  $4^1\!_2$  casing, perforate, and treat.

MUD PROGRAM: Native mud to 1700' fresh water to TD.

BOP PROGRAM: BOP's will be installed at 1700' and tested.

\_ TITLE\_

APPROVAL VALID FOR 18 -	
PERMIT EXPLIES	
UNLESS DRILLING UNDERV	YAY

DATE

OVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DELPEN OR PLUG BACK, DHE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FRO
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by certify that the information above is tr	ue and complete to the	best of my knowledge and	belief.		
Alisenie Rolling	Title	Geographer		Date	9-11-81
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	(This space for State Use)
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	Letty Derte
TIONS OF	APPROVAL, DANA

## V MEXICO OIL CONSERVATION COMMIS IN WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

perator			Lea		of the Section	· · · · · · · · · · · · · · · · · · ·	
-	Petroleum Corp	oration	Loveles: "I/" State Well No.		Well No.		
Jait Letter	Section	Township	Range County		3		
E	36	7 south		31 east	County	(1)	
ctual Footage L						Chaves	
1980	feet from the	North line and	d	660 4	eet from the	West	
round Level Ele		ormation	Pool	······································	eet tiom the	·	line
4383	3 SAN A	NPRES	77	MATELAS C	$\epsilon_{ij}$		I : -
1 Outline	the acreage dedic	ated to the subject v			. 1 1		Acres
2. If more interest	than one lease is and royalty).	s dedicated to the we different ownership is	ell, out	line each and id	lentify the	ownership there	of (both as to working
If answer this form	No If a r is "no," list the if necessary.)able will be assign	unitization, force-pool answer is "yes," type e owners and tract des ned to the well until a e) or until a non-standa	of con oriptic	tc? solidation ons which have a cests have been	actually be	en consolidated.	(Use reverse side of
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						Gliserio R	odriauez 🖓
	Į					Position	
				1		Geographer	
660	4) 2.			) 		Company	
				1		Yates Petr	oleum Corporation
	1			1		Date	
				1		September	11, 1981
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	1			1		I hernby certif	y that the well location
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			معروفي ف			Contillarity No.	and some
330 660	190 1320 1650 191	80 2310 2640 2000	01	500 1000 E	500 0	Certificale Ne 2	1010 Participant



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PRESERVED REDUINDAENTO

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 4" diameter.

3. Kill line to be of all steel construction of 2" minimum diameter.

4. All connections from operating manifolds to preventers to be all steel.

- hole or tube a minimum of one inch in dismeter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on vig floor.
- 8. Operating controls located a safe distance from the rig floor.

9. Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.

10. D. P. float must be installed and used below rone of first gas intrusion.