# Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

#### OIL CONSERVATION DIVISION

| 1000 Rio Brizo | Rd., Azicc, NM | 87410 |
|----------------|----------------|-------|
|                |                |       |

If well produces off or liquids,

give location of tanks.

| DISTRICI'II<br>P.O. Drawer DD, Ancala, NM 88210  |                     | P.O. Bo             |  |  |                |
|--|---------------------|---------------------|--|--|----------------|
| DIŞTRICTIN   | Sa                  | nta Fe, New Me:     | xico 87504-2088                                    |  |                |
| DISTRICT III<br>1000 Rio Biezos Rd., Aziec, NM 87410   | REQUEST FO          | OR ALLOWABI         | LE AND AUTHORIZ                                    | ATION  |                |
| I.   |                     |                     | AND NATURAL GA                                     | - Control of the Cont |                |
| Operator   |                     |                     |  | Well API No.   |                |
| YATES PETROLEUM CORT   | PORATION            |                     |  | 30-005-20827   | }              |
| Address 105 South 4th St., A.  | rtesia, NM          | 882 (0              |  |  |                |
| Reason(s) for Filing (Check proper box)  |                     |                     | Other (Please explai                               | n)   |                |
| New Well   | Change in           | Transporter of:     |  |  |                |
| Recompletion (   | [_] اند             | Dry Gas             | EFFECTIVE AL                                       | GUST 30, 1991  | `              |
| Change in Operator (   | Candinghead Oas 🔯   |                     |  |  |                |
| If change of operator give name and address of previous operator  II. DESCRIPTION OF WELL AN | UD LEASE            |                     |  |  |                |
| Lesso Namo   | Well No.            | Pool Name, Includin | g Formulion  | Kind of Leuse  | Lease No.      |
| Loveless LQ State  | 4                   | Tomahawk            |  | State, Poderal of Vec  | LG 2464        |
| Location   |                     | 1                   | <del>v · · · · · · · · · · · · · · · · · · ·</del> |  | 1 10 2404      |
| Valt Letter K  | 1980                | Fed From The Sou    | th line and 198                                    | O Feet From The  | Vest Line      |
| Section 36 Township  | 7s                  | Range 31e           | , NMPM,  | Chaves   | County         |
| EOTT Energy (<br>III. DESIGNATION OF TRANS   | OLD STEEL           | IL AND NATUR        | RAL GAS  |  |                |
| Listure of Vinnoused Transporter of Aris -   | AN INTERNITOR       | MARCIEY-GUID.       | Address (Give address to whi                       | ch approved copy of this form  | is to be sent) |
| Enron Oil Trading & Trai   | isport <b>allic</b> | tive 1-1-93         | P.O. Box 11'88, 1                                  | louston TX 7715  | 1-1188         |
| Name of Authorized Transporter of Casinghe   | ad Ous XX           |                     | Address (Give address to whi                       | ch approved copy of this form  | is to be sent) |
| Trident NGL, Inc.  |                     |                     | PO Box 50250, N                                    | Hdland, TX 797   | 10             |

If this production is commingled with that from any other lease or pool, give commingling order number:

В

36

| Designate Type of Completion       | · (X)                       | Oil Wall<br> | Gas Well        | New Well | Workover          | Deepen       | Plug Back | Same Res'v  | Diff Res'v                            |
|------------------------------------|-----------------------------|--------------|-----------------|----------|-------------------|--------------|-----------|-------------|---------------------------------------|
| Duto Spudded                       | Date Compl. Ready to Prod.  |              | Total Depth     |          |                   | P.B.T.D.     |           |             |                                       |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |              | Top Oil/Gas Pay |          |                   | Tubing Depth |           |             |                                       |
| Perforations                       |                             |              |                 |          | Depth Casing Shoe |              |           |             |                                       |
|                                    | ľ                           | UBING, C.    | ASING AND       | CEMENTI  | NG RECOR          | D            |           | <del></del> |                                       |
| HOLE SIZE CASING & TUBING SIZE     |                             |              | DEPTH SET       |          |                   | SACKS CEMENT |           |             |                                       |
|                                    |                             |              |                 | -        |                   |              |           |             |                                       |
|                                    |                             | <del></del>  |                 | -        |                   |              | _         |             | · · · · · · · · · · · · · · · · · · · |
| V. TEST DATA AND REQUES            | FOR A                       | LLOWAB       | LE              |          |                   |              |           |             |                                       |

31

Rge. Is gas actually connected?

OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First Hew Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Leagth of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bbls Gas- MCF Oil - Blls.

| TAS WELL                         |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCP/D        | Langth of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| osling hiethod (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |
|                                  |                           |                           |                       |

### **VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

| •                             | ,                   |
|-------------------------------|---------------------|
| Quanita Loca                  | lett - of           |
| Signature<br>Juanita Goodlett | - Production Supve. |
| Printed Name                  | Title               |
| 10-17-91                      | (505) 748-1471      |
| Date                          | Telephone No.       |

## OIL CONSERVATION DIVISION

| When 7 | 1-6-82

Date Approved \_

SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 2 1 1991

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