

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

30-005-20828

Form C-101
Revised 10-1-78

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DISTRIBUTION	
AMT. FEE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

57. Indicate type of Lease
STATE ☒ FEE ☐

58. Hole Oil & Gas Lease No.

10-21-4

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
GAS WELL ☐ OTHER ☐ SINGLE ☐ MULTIPLE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 S. 4th St., Artesia, NM 8810

Location of Well

UNIT LETTER D LOCATED 990' FEET FROM THE LINE

990' FEET FROM THE West LINE OF SEC. 36 TWP. 24N. R. 10E. S. 10E.

59. Indicate type of Lease

60. Name of Lease

61. Well "10" State

62. Well No.

63. Field & Test, or Windest
Under, Pumphawk S.V.

64. Indicate
Shaver

65. Name of C.O.

66. Name of C.O.

67. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SECTIONS PER FEET	BACKS OF CEMENT	EST. TOP
12 1/2	8 5/8	24#	1.0	500	Circulated
7 7/8	4 1/2	15#	1.0	300	

We propose to drill and test the San Andres formation. If productive will run 4 1/2" casing, perforate, and treat.

MUD PROGRAM: Native mud to 1700' fresh water to top.

BOP PROGRAM: BOP's will be installed at 1700' and tested.

USE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] Title Regulatory Manager Date 4/8/82

(This space for State Use)

Drig Sign

FILED BY Jerry Sexton TITLE DATE

COPIES OF APPROVAL, IF ANY

180
4/8/82

NEW MEXICO OIL CONSERVATION COMMISSION
WE LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

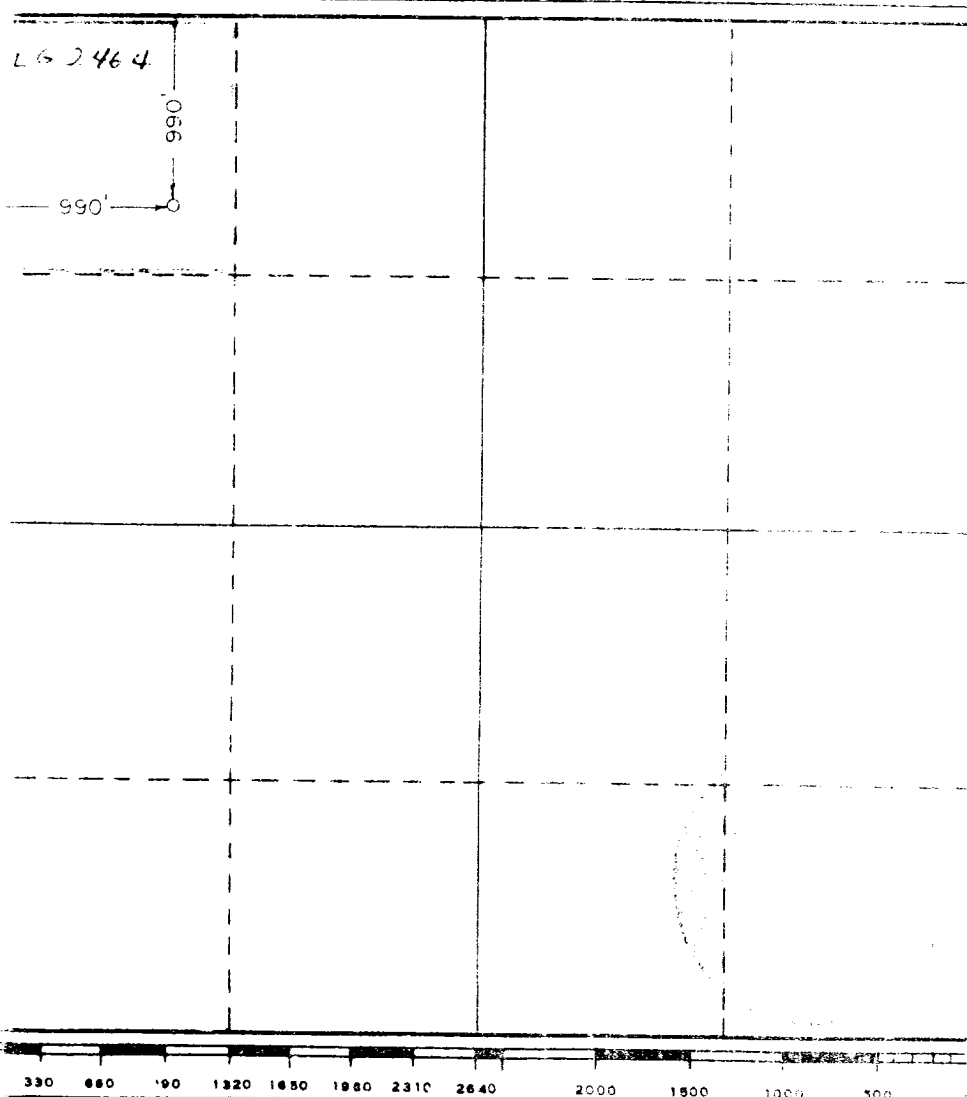
Operator YATES PETROLEUM CORP		Lease Loveless 10 State		Well No. 5
Plot Letter D	Section 36	Township 7 South	Range 31 East	County Chaves
Actual Footage Location of Well:				
990 feet from the North line and		990 feet from the West line		
Surface Level Elev. 4423.5	Producing Formation SAN ANDRE	Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	
Position	
Company	
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	September 21, 1981
Registered Professional Engineer and/or Land Surveyor	
<i>[Signature]</i>	
Certificate No	3640



THE FOLLOWING CONSTITUTE MINIMUM REQUIREMENTS FOR WELL REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from the casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction with 2" minimum diameter.
- All connections from operating manifold to preventers to be all steel hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient margin to operate the B.O.P.'s.
- All connections to and from preventers shall be pressure rating, equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on the floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips before the well is cased. Operator not responsible for blowouts resulting from not keeping hole full.
- B. O. P. float must be installed and used before any of first gas intrusions.

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