Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII

I. Rein Brazos Rd., Aziec, NM 874	REQUEST FO	OR ALLOWA NSPORT OI							
Operator YATES PETROLEUM CORPORATION					Well API No. 30 -005-20829				
Address 105 South 4th St		88210	 			0 -003	3-208.	<i>37</i>	
Reason(s) for Filing (Check proper bo New Well Recompletion Change in Operator	Change in Oil	Transporter of: Dry Gas Condensate	_	cr (Please expl	•				
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WEL	L AND LEASE								
LOVELESS LQ STATE	Well No.	_			of Lease Lease No. Federal or Fee LG 2464				
Location Unit LetterL	. 1980	Feet From The S	outh .	e and66	O· -				
Olit Detter	•			c and		eet From The	west	Line	
Section 36 Town	nshîp 7s	Range 31e	, N	МРМ,	Chave	S		County	
M. DESIGNATION OF TR.									
Name of Authorized Transporter of Oi Enron Oil Trading &				E address to w.				ens) 77251–13	
Name of Authorized Transporter of Ca Cities Service 0il	asinghead Gas X Co. XY (15)	or Dry Gas	Address (Giv	e address to w	hich approved	copy of this f	form is to be s	ens)	
If well produces oil or liquids,						en ?			
f this production is commingled with the	B 36 hat from any other lease or p	7 31	Yes	ber:	1 1-6	5-82			
V. COMPLETION DATA									
Designate Type of Completion	<u>\ </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to I	Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<u>- </u>			Depth Casin	g Shoe	 _	
		CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
									
			 						
V. TEST DATA AND REQU	EST FOR ALLOWA		the equal to or	exceed top allo	anable for this	s denth or he f	or full 2d hav		
Date First New Oil Run To Tank	Date of Test	Toda od praz majo	,	thod (Flow, pu			01 1411 24 1104		
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL			<u> </u>						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		·	Choke Size			
	gulations of the Oil Conserva nd that the information given by knowledge and belief. - Production Suj	tion above	Date	OPIGINAL	d	PR = 3	1990)N	
Printed Name 3-27-90 Date	(505) 748-	itte -1471 none No.	Title_	בות	IRICI I GI	PERVICOR	EXTON		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.