

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2464	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Loveless LQ State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 6
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Tomahawk SA
15. Elevation (Show whether DF, RT, GR, etc.) 4440' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 9-1/2" hole at 3:00 PM 10-28-81. Ran 43 joints of 7" 17# K-55 casing set at 1718'. 1-Texas Pattern guide shoe set at 1718'. Insert flapper float at 1677'. Cemented w/550 sacks 50/50 Poz and 2% CaCl₂. Tailed in w/150 sacks Class C 3% CaCl₂. PD 10:45 PM 11-2-81. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 210'. Ran 1". Tagged cement at 260'. Spotted 75 sacks Class C 3% CaCl₂. PD 6:00 AM 11-3-81. Circulated 25 sacks. WOC. Drilled out 12:00 midnight 11-3-81. WOC 25 hours and 15 minutes. Nipped up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineering Secretary DATE 11-11-81
 Original Signed By Jerry Sexton DATE NOV 16 1981
 APPROVED BY Jerry Sexton TITLE Engineering Secretary DATE NOV 16 1981
 CONDITIONS OF Use by Supp ANY: