

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2464

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 36 TWP. 7S RGE. 31E NMPM

3. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RAB, RT, GR, etc.)	19. Elev. Casinghead
11-13-81	12-10-81	12-10-81	4387.7' GR	

4. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Landed By	Rotary Tools	Cable Tools
4225'	4178'			0-4225'	

5. Producing Interval(s), of this completion - Top, Bottom, Name

3919-4131½' San Andres

6. Type Electric and Other Logs Run

Gamma Ray-Neutron

25. Was Directional Survey Made

No

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	1720'	9-7/8"	930	
4-1/2"	9.5#	4185'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4122'	

7. Perforation Record (Interval, size and number)

4074-4131½' w/17 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4003-4041' w/13 .50" holes	DEPTH INTERVAL
3919-3968' w/13 .50" holes	3019-4131½'
	AMOUNT AND KIND MATERIAL USED
	Acidized w/8000 g. HCL NE
	acid & ball sealers.

PRODUCTION

8. First Production

12-10-81

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

9. Date of Test	10. Hours Tested	11. Choke Size	12. Prod'n. For Test Period	13. Oil - Bbl.	14. Gas - MCF	15. Water - Bbl.	16. Gas - Oil Ratio
12-11-81	24	Open		78	26	10	333/1

17. Flow Tubing Press.	18. Casing Pressure	19. Calculated 24-Hour Rate	20. Oil - Bbl.	21. Gas - MCF	22. Water - Bbl.	23. Cal Gravity - API (Corr.)
100	100		78	26	10	24

24. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Larry Dade

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry Dade TITLE Engineering Secretary DATE 12-14-81

