Submit 5 Copies Appropriate Harrier Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Atteda, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Bruzua Rd., Azzec, NM 87410	HECHUEST FO	OR ALLOWABI			- ,	, , < !				
TO TRANSPORT OIL AND NATURAL GAS						u Anixi.				
Operator YATES PETROLEUM CORPORATION					Well API No. 30-005-20832					
daress						20032				
105 South 4th St.		882 ! ()								
leason(s) for Filing (Check proper box		Transporter of.	[_] Othe	r (Please expl.	iin)					
lecompletion	_ / ***	Dry Gas	शसस	ECTIVE A	nener 30	1991	×			
hange in Operator	Caulnghead Gas [3]		121 1	LOILVE I	100001 30	J, 1001				
change of operator give name										
. DESCRIPTION OF WEL	L AND LEASE									
casa Namo		Well No. Pool Name, Including Fo			Formation Kind of					
Loveless LQ State	8	8 Tomahawk SA			State,/	stytephy of 19de	LG 2	426		
ocation										
Unit Letter N	: 330	Feel From The _S	outh Line	and231	Fee	t Prom The W	est	Line		
Section 36 Town	<u> հիր 7s</u>	7s Range 31e NMPM,				Chaves County				
I. DESIGNATION OF TRA	NSPORTER OF O	II. AND NATHE	AL CAS							
lume of Authorized Transporter of Oil				address to w	iich approved	copy of this for	n is to be se	nt)		
Enron Oil Trading &	P.O. Box 1188, Houston TX 77151-1188									
larne of Authorized Transporter of Car	Address (Glw	address to w	lich approved.	copy of this form is to be sent)						
Tradene Non, The.	Effanti	1.1.93	РО Вох	50250,	Midland,	TX 797				
well produces oil or liquids, ve location of tanks.	1 B 1 36						Nien 7 1-6-82			
this production is commingled with the V. COMPLETION DATA	nat from any other lease or	pool, give commingli	ing onler numb	×r:						
Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	 o Prod.	Total Depth			P.B.T.D.		-1		
						1.0.1.0.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
enoritons			l			Depth Casing	Shoe			
		CEMENTI			·					
HOLE SIZE	CASING & TI	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	-									
Newson 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1										
. TEST DATA AND REQU			·	······································		4				
	er recovery of total volume	of load oil and must					r fill 24 hou	(1)		
Date First New Oil Run To Tank	Date of Test		Producing M	thod (Flow, p	wnp, gas lift, e	IC.)				
ength of Test	Tublas Pressue	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
CAC MICE			.1			.l				
GAS WELL Actual Proof Test - MCF/D	It south a firmer		Inble Cond	dol of Allen		I October of O	nder co:			
ALLER FROM FOR - WICE/ID	rængin in Test	Length of Test		Bbls. Condensate/MMCP			Gravity of Condensate			
festing Method (pitot, back pr.)	Tubing Pressure (Shr	Tubing Pressure (Shut-in)			Casing Pressure (Shun-in)			Choke Size		
VI. OPERATOR CERTII	l GCATE OF COM	PLIANCE	-\[_l				
I hereby certify that the rules and t				OIL CO	NSERV	NOITA	DIVISION	NC		
Division have been complied with										
is true and complete to the best of			Dat	e Approv	ed					
() u	10 -	<i>a.</i> .		• Approv	<u> </u>					
Juaneta De			By.	ORIGIN	AL SIGNED	BY JERRY	SEXTON			
Signature Augusta Coodlett	- Production	Supvr.	Dy-	4 m. 134# 113	DISTRICT	SUPERVISO	R			
Printed Name		Title	Title							
10 17 01	/r(c) 7	70 1731	11 1111	J						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

10-17-91

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 21 1991

HOBBS OFFICE