

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Western Reserves Oil Co., Inc.	8. FARM OR LEASE NAME Western Reserves 34-Federal
3. ADDRESS OF OPERATOR P. O. Box 993, Midland, TX 79702	9. WELL NO. "34" Federal #6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980/54W API 30-005-20834	10. FIELD AND POOL, OR WILDCAT Tom-Tom (San Andres)
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-34, T-7S, R-31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Chavez
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Run in hole with 4 1/2" CIBP @ 3675' with 5 sks. of cement on top.
2. Load hole with mud.
3. Cut & pull 4 1/2" casing @ 1687'.
4. Spot 50 sks. of cement @ 1737' and tagged @ 1657'. Added 10 sks. of cement on top of 1657'.
5. Spot 43 sks. of cement @ 1557'. No tag. Respot 50 sks.; no tag. Respot 43 sks.; no tag. Respot 43 sks.; no tag.
6. Run in hole with 8 5/8" CIBP & set @ 1470' w/ 15 sks. on top.
7. Spot 18 sks. of cement @ surface plug and install P & A marker.

6-24-89

As per phone call
to Kelly Green on
8-13-98 etc

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond Maldonado / KH

P & A Supervisor
TITLE Baber Well Serv., Cementer

DATE 7-28-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE PETER W. CHESTER

AUG 11 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA