5.675.5.7.6.	1 1		and the second second section of		1	03-2000
DISTRIBUTION SANTA FE	NEV	M MEXICO OIL CONSE	RVATION COMMISSION		Form C-101 Revised 1-1-15	5
+ iLE				1004	SA. Indicate	Type of Lea e
u.S.G.S.	<u> </u>		DEC 2	1981	STATE	-ret <u>XX</u>
AND OFFICE			and you V		5. 21 ne 211 /	Gris Desire (. ).
PERATOR			O, C. Y		******	~~~~~~~~~~
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APPLICATIO Type of Work	N FOR PERMIT TO	DORILL, DEEPEN,	OR PLUG BACK		7. Unit Agen	
	•				man man.	
DRILL XX		DEEPEN	PLUG B	ACK []	8. Fazm or Le	erse Nome
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traum et Chatatet	0 - 2 - 3		1016		9. Wel. No.	
CIBOLA ENERGY CO	RPORATION				1	
Azoreus of Operator					10. Fielz and	: Root, or Williams
P.O. BOX 1668, A	LBUQUEROUE, NEW	W MEXICO 87103			Wildcat	*****
Location of Well OHIT LETTE	ER G LO	DEATED 1980 F	EET FROM THE North	LINE		
1000	T	20	0.5	o ==		
, 1980 FEET FROM	THE East	15E OF SEC. 30	w = . 85 • 6 E . 3(	JE WORL	i2. County	
					Chaves	
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			a. Proposes Depth 1	9A. Formatic	7	Li. Hot my or C.T.
				Atoka-M	iss.	Rotary
Lievations, show a hether DF,	1	a & Status Filip. Bond   2				Date Work will start
4056.3	Sta	atewide	Comanche Dr	illing	Dece	ember 6, 1981
		PROPOSED CASING AND	CEMENT PROGRAM			
	I SIZE OF CASING	LWEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT I	EST. TOP
SIZE OF HOLE						
SIZE OF HOLE	<del>+</del>	- <del>-</del>	-	<del> </del>	SX	
16"	13 3/8"	54#	500'	550	sx sx	surface
	<del>+</del>	- <del>-</del>	-	<del> </del>		
16" 11" ·	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Varogram will be	54# 24-28# 10.5# 500' and set 13 3/8" casing wit	500' 3250' 9200' 3/8" casing cir h an 11" hole to	1130   *   *   cculatin   3250'.   8" casin analyz	g cement. Set 8 5	surface surface surface surface 7 7/8"
16" 11" 7 7/8"  We plan to drill WOC 18 hours. Docasing and circu to TD. Casing p	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Varogram will be	54# 24-28# 10.5# 500' and set 13 3/8" casing wit	500' 3250' 9200' 3/8" casing cir h an 11" hole to	1130   *   *   cculatin   3250'.   8" casin analyz	g cement. Set 8 5	surface surface surface
16" 11" 7 7/8"  We plan to drill WOC 18 hours. Dreasing and circu to TD. Casing property 10" 900 seconds 10" 9	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Various will be ries.	54# 24-28# 10.5# 500' and set 13 3/8" casing with WOC 18 hours. In determined after	3250' 3250' 9200' 3/8" casing circh an 11" hole to rill out of 8 5, or logs have been	rculating 3250'./8" casing analyz	g cement. Set 8 5 ng with a	surface surface surface surface ////////////////////////////////////
16" 11" 7 7/8"  We plan to drill WOC 18 hours. Dreasing and circu to TD. Casing property 10" 900 seconds 10" 9	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Words will be ries.	54# 24-28# 10.5# 500' and set 13 3/8" casing with WOC 18 hours. Did determined after the best of my k	3250' 3250' 9200' 33/8" casing circh an 11" hole to crill out of 8 5, cr logs have been at a complete and belief.	rculating 3250'./8" casing analyz	g cement. Set 8 5 ng with a	surface surface surface surface ////////////////////////////////////
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The space Describe PRE tront. Give blown the information and circuits that the cir	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Wrogram will be ries.	54# 24-28# 10.5# 500' and set 13 3/8" casing with WOC 18 hours. In determined after	3250' 3250' 9200' 33/8" casing circh an 11" hole to crill out of 8 5, cr logs have been at a complete and belief.	rculatin 3250'./8" casin analyz	g cement. Set 8 5 ng with a	surface surface surface surface ////////////////////////////////////
16" 11" 7 7/8"  We plan to drill WOC 18 hours. Do casing and circu to TD. Casing portion of the second part	a 16" hole to rill out of 13 late cement. Words will be ries.	54# 24-28# 10.5# 500' and set 13 3/8" casing with WOC 18 hours. Did determined after the best of my k	3250' 3250' 9200' 33/8" casing circh an 11" hole to crill out of 8 5, cr logs have been at a complete and belief.	rculatin 3250'./8" casin analyz	g cement. Set 8 5 ng with a ed.	surface surface surface surface //8" 7 7/8"
This space for Corig. Signers of the Ches Ches Ches Ches Ches Ches Ches Ch	13 3/8" 8 5/8" 4 1/2"  a 16" hole to rill out of 13 late cement. Various will be ries.	54# 24-28# 10.5# 500' and set 13 3/8" casing with WOC 18 hours. Did determined after the best of my k	3250' 3250' 9200' 33/8" casing circh an 11" hole to crill out of 8 5, cr logs have been at a complete and belief.	rculatin 3250'./8" casin analyz	g cement. Set 8 5 ng with a	surface surface surface surface //8" 7 7/8"

## N' MEXICO OIL CONSERVATION COMMISS THE WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122 Supersedes C-128 Effective - 2365

PATRICK

Ronald J

All distances must be from the outer boundaries of the Section CIBOLA ENERGY CORP. Many Gates Deep 1 To wriship G 30 8 SOUTH 30 EAST Chaves ation of Well: 1980 HTRON 1980 **EAST** feet from the Freducing Formation 4056.3 Atoka-Miss. Wildcat 320 1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? All leases except for 50% have been acquired and that interest will be If answer is "yes," type of consolidation forced pooled if not leased farmed in les X No or joined. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-Anita Vigil Drilling Secretary Cibola Energy Corporation November 30, 1981 I hermby certify that the well-location shown on this plat was plotted from field

1320 1650

1980 2310

2000

1000

220 2 1081

A TOTAL THE ST



NOV 2 3 1981 CIBOLA ENERGY CORP.

