MMI-TR-AR THA	12:29 FM UUD	DISTRISE II	FAL NU. 5	057489720	r. 2
DISTRICT I P.O.Bez 1980, Hobbs	, NM 88241-1980	Fute of N Energy, Minerals and Net	lew Mexico mrsi Resources Logit	1000-3	Form C-129 Revised 4-1-91
DISTRICT II P.O. DRIVE DD, Am	nia, NM 88211-0719	OIL CONSERVA	ATION DIVISIO	DN	
	Azme, NOM #7410		exico 87504-2088	NGO Demit No	-T-858
labrait 9 Copies 10 Appropriate District Office				RFO FERMINA	(For Division Use Only)
		ATION FOR EXCEPT (See Rule 306	ION TO NO-FL. and Ruis 1129)	ARE RULE 306	
А.		el and Gussman Perm			
	whose address is	601 N. Marienfeld,	Suite 508, Mi	dland, TX 797	01,
	heraby requests as	exception to Rule 306 for	1825 (5'years)	days or until
	19 for the following described tank battery (or LACT):				
	Name of Lame Vest Federal #1 Name of PoolSE Chaves Queen Gas Area (Assoc)				
					(13300.)
		: Unit Letter_0_Section			
	Number of wells pr	oducing into battery1			<u></u>
В.	Based upon oil production of1 barrels per day, the estimated * volume				
	of gas to be flared is 27,375 MCF: Value \$18.00 per day.				
C.	Name and location of mercet gas gathering facility:				
D.	Distance Estimated cost of connection				
E.	E. This exception is requested for the following reasons: Line pressure is high, can't keep unit running. Uneconomical to install compressor. BTU content is only				
	523/SCF. It would cost approximately \$1500 to install a compressor.				
	and incremental operating costs would be approximately \$900/mo. By				
		ompression, NGP wou			
			OIL CONSE	ERVATION DI	/ISION
Division keys hear o	the rules and regulation compiled with and that the the best of my knowled	ne of the Oil Canservation e information given above is ge and belief.	Approved Unti	61	9/1999
Signature	oel F. Ma	tin	Ву	ORIGINAL SI	GNED BY CHRIS WILLIAMS
Printed Name	Joel F. <u>Martir</u>		Title	****	10 1009
& Tiue			Date	JUN	181998
Date 6/4/98	Telephon	No. 915/682-4429			

* Gas-Oil ratio test may be required to verify estimated gas volume.

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