NO. OF COPIES RECEIVED			TOO IS DV
DISTRIBUTION		ON DENTAL HOLD OF THE PARTY	ECCIVE Form EY-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-6
FILE	ANTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	UG 15 1984
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	O. C. D.
OIL			ARTESIA, OFFICE
CAS GAS OPERATOR	1	L	
PRORATION OFFICE			
Operator	ountion		
McClellan Oil Corp	-	00	
P. O. Drawer 730,	Roswell, New Mexico 882	02 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (1 tease explain)	
Recompletion	Oil Dry Ga	s 🗔	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name		C.	
and address of previous owner			
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease NM-15309-A
Vest Federal	1	theast Chaves Queen Gas	State, Federal or Fee Federal
Unit Letter 0; 660	Feet From The South Lin	se and 1980 Feet From	The East
Line of Section 4 , Tow	vnship 145 Range	30E , NMPM, Chay	/es County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Refining Corpo		P. O. Box 159, Artesia	, NM 88210
Name of Authorized Transporter of Cas	/	Address (Give address to which appr	oved copy of this form is to be sent)
Calat Corg			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 4 14S 30E	Is gas actually connected?	hen
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		1 1	
Date Spudded 3-30-82	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Pool Southeast Chaves	5-15-82 Name of Producing Formation	Top Oil/Gas Pay	2103 ¹ Tubing Depth
Oueen Gas Area	Queen	2066 '	2070 '
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
February 20, 1984	February 20, 1984	Flowing Casing Pressure	Choke Size
24 hours	170	190	3/4"
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
.5 barrel	<u> </u>	-	82 MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 17	<u>. 1984</u>
		BY ORIGINAL SIGNED BY JERRY SECTION	
		DISTRICT I SUPERVISOR	
		TITLE	
Vant Kagsdale		This form is to be filed in compliance with RULE 1104.	
(ant Raglacke gignature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Operations Manager		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
August 9, 1984 Fill out Sections I, II, III, and VI only for changes of own			
(Da	ite)	well name or number, or transpo	iter, or other such change of condition

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 1 6 1984

O.C.D. PORES CAPICE