

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. COM. 101N
(See instructions on reverse side)
Artesia, NM 88210
RECEIVED
JUL 1, 1982Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface

At top prod. interval reported below 660' FSL & 1980' FEL

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-15309-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vest Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat Sec 4-Chaves

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T14S-R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE SPUDDED

3/30/82

16. DATE T.D. REACHED

4/28/82

17. DATE COMPL. (Ready to prod.)

5/15/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

3830' G.L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2110

21. PLUG, BACK T.D., MD & TVD

2103

22. IF MULTIPLE COMPL., HOW MANY *

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

2066-2077 - Queen sand

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

No

29. CASING RECORD (Specify all casing used)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	446'	10-3/4"	175 sx Class "C" (Circ.)	
4-1/2"	9-1/2	2009'	8"	100 sx Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2070	NA

31. PERFORATION RECORD (Interval, size and number)

2066-70; 2074-77 - 2 shots/ft.
.46"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2066-77	1,000 gals 15% acid, 20,000 gals. gelled water, 245 sx 20/40, 60 sx 10/20

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/2/82	4	Variable	→		40		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
148	280	→		181			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on gas connection

TEST WITNESSED BY

Chuck Thompson

35. LIST OF ATTACHMENTS

4 copies 4 point test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul R. Rappaport

TITLE Operator

DATE 6/4/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler Queen	280 2064	300 2077	Water Gas	Rustler T. Salt B. Salt Yates 7-Rivers Queen	268 640 1210 1328 1884 2066	

RECEIVED
JUL 2 1982
O.C.D.
HOBBS OFFICE