

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
LAND OFFICE	
FILE	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	

Cibola Energy Corporation

Address: P.O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:		
Recompletion ☐	Oil ☒	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Broke Tank	1	Cato San Andres	State, Federal or Fee	Fee
Location				
Unit Letter	J	1980 Feet From The	South	Line and 1980 Feet From The
Line of Section		7	Township	9S
Range		30E	, NMPM, Chaves, New Mexico	
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Southern Union Refining Company	P.O. Box 980, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit
	J
Sec.	7
Twp.	9S
Rge.	30E
Is gas actually connected?	No
When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
December 16, 1981	May 18, 1982	3389	3367					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4019.5 Gr.	Slaughter	3222'						
Perforations			Depth Casing Shoe					
3222-30', one shot per foot - four jumbo jets								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"	54.4#	260'		200 sx Class C 2%Ca			
11"	8 5/8"	32# & 24#	2250'		200 sx Class C 2%Ca			
	4 1/2"	10.5#	3389'		150 sx Class C 2%Ca			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

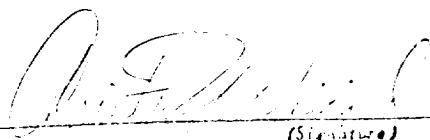
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 18, 1982	May 29, 1982	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
36 barrels fluid	31 barrels oil	5 barrels water	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/ABMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Secretary

November 11, 1982

OIL CONSERVATION DIVISION

NOV 15 1982

APPROVED

BY: Eddie W. Dean

TITLE: OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED

NOV 12 1982

O.C.D.
HOBBS OFFICE