

SANTA FE, NEW MEXICO 87501

SUNDRY NOTICES AND REPORTS ON WELLS

USE THIS FORM FOR NOTICES TO DRILL OR TO CEASE OR TO PLUG A WELL OR TO A DIFFERENT RESERVOIR.
(SEE RULE 1103 FOR FURTHER INFORMATION.)

ON ☒ WELL ☐ OTHER

Cibola Energy Corporation

P.O. Box 1668, Albuquerque, New Mexico 87103

WELL NO. J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East LINE, SECTION 7 TOWNSHIP 9S RANGE 30E NEPM.

15. Elevation (Show whether DF, HT, GR, etc.)
4019.5

7. Unit Agreement Number

8. Name of Lease Owner

Broke Tank

9. Well No.

1

10. Name and Address of Owner

Cato San Andres

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIRS AND MAINTENANCE ☐
REPAIRS AND MAINTENANCE ☐
REPAIRS AND MAINTENANCE ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDON ☐

17. Descriptive Details of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Proposed plugging program:

Run freepoint and cut 4 1/2" casing and salvage all uncemented pipe (estimated 2550').

Pump 7 plugs as follows on November 10, 1982:

- 1st plug, 25 sacks Class C Cement with 2% CaCl, 3250-3100'
- 2nd plug, 35 sacks Class C Cement with 2% CaCl, 2650-2550', top of San Andres 2600'
- 3rd plug, 35 sacks Class C Cement with 2% CaCl, 3200-2200', 8 5/8" casing at 2250'
- 4th plug, 35 sacks Class C Cement with 2% CaCl, 2037-1932', top of Queen 1982'
- 5th plug, 35 sacks Class C Cement with 2% CaCl, 1350-1250', top of Yates 1300'
- 6th plug, 35 sacks Class C Cement with 2% CaCl, 310-210', 13 3/8" at 260'
- 7th plug, 15 sacks Class C Cement and dry hole marker at surface.

Location will be cleaned of junk and levelled for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Operations Manager

DATE 11-04-82

ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPR.

NOV 8 1982



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
JUN 1 1982
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.

ARTESIA, OFFICE

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 7 TWP. 9S RGE. 30E NMPM

12. County

Chaves

15. Date Spudded

12-16-81

16. Date T.D. Reached

3-13-82

17. Date Compl. (Ready to Prod.)

5-18-82

18. Elevations (DF, RKB, RT, GR, etc.)

4019.5

20. Total Depth

3389'

21. Plug Back T.D.

3367'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Hotary Tools

Cable Tools

0-365'

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Acoustic Cement Bond Log,
Dual Laterolog Micro Laterolog, Dresser Atlas, Densilog Neutron,

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	260'	17 1/2"	250 sx Class C Cmt w/2% CaCl	
8 5/8"	32# - 24#	2250'	11"	200 sx Class C Cmt w/2% CaCl	
4 1/2"	10.5#	3389'	7 7/8"	150 sx Class C Cmt w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

3222-30', 1 shot per foot, .4 jumbo jet.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3222-30'	1600 gallons 28% acid

33. PRODUCTION

33.		Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
		5-18-82						pumping				producing			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
5-29-82		24				→		31				5			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		→		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
						→		31				5			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

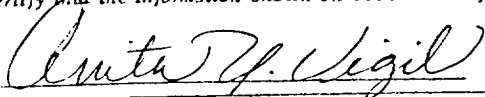
Chuck McCluskey

35. List of Attachments

logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



TITLE Drilling Secretary

DATE 6-9-82

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-filled or deepened well. It shall be filled out by one copy of all electrical and mechanical logs run on the well and a summary of all special tests conducted, including drill and log data. All loggings reported shall be measured depths. In the case of observationally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

2861 9 1 JUN

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

DELETED

Southern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Minebrary	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drunkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3208	to	No. 4, from	No. 3, from	No. 2, from	No. 1, from
No. 1, from	3321	to	No. 5, from	No. 6, from	No. 7, from	No. 8, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

N/A

No. 1, from	feet	No. 2, from	feet	No. 3, from	feet	No. 4, from	feet
FORMATION RECORD (Attach additional sheets if necessary)							

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	Yates	1340	Salt, anhydrite, red beds				
Yates	Queen	642	Red shale, sand, salt				
Queen	San An	541	Sand and salt				
San Andres	Staut.	685	Anhydrite, dolomite				
Laughter	TD	173	Dolomite, limestone				