

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company		8. Farm or Lease Name Broke Tank
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>9S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4019.5' GL		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>8 5/8" csg, Change of operator</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/82 Depth - 365'.

2/26/82 RD Cable Tool. MI & RU Sierra Drilling Rig #2.

2/28/82 RU RT, NU Csg Head & BOP.

3/08/82 Depth - 2655', formation - Li.

3/09/82 Ran 6 jts 8 5/8" 32# csg & 61 jts 8 5/8 24# 2314' csg & set @ 2550'. Cmt'd w/1225 sx Howco Lite plus 5# Gilsonite, 4# salt & 1/4# Flocele followed by 200 sx Class C plus 1/4# Flocele & 2% CaCl. PD @ 7:00 p.m. 3/7/82. Cmt did not circ. Ran Temp survey. TOC @ 300' GIH w/1 tbg. Mix 200 sx of Class C Plus 2% CaCl. POH w/1" tbg. WOC 4 hrs. GIH w/1" tbg. Tag TOC @ 160'. Mx 125 sxs of Cl "C" w/2% CaCl & circ Cement to surface. After 18 hrs WOC, tested BOP & 8 5/8" csg w/1200 psi - 30 min o.k.

3/13/82 TD-3385'. Circ & Conditioned mud till 12:00 noon. Turn well over to Cibola Energy for their operation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Harder TITLE Engineer DATE 3/17/82

ORIGINAL SIGNED BY JERRY SEXTON DATE MAR 19 1982

APPROVED BY DIRECTOR SUPR. TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: