

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Broke Tank
3. Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 9S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4019.5' GL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1/9/82 Day 18, Operation - Cmtg. Depth - 260', Progress - 0, formation - Red Bed & Anhy. Cmtg w/250 sx Class "C" w/2% CaCl. Plug Down @ 1:00 p. m. Circ 25 sx to pit.

1/10/82 Day 19, Operation - WOC.

1/12/82 Day 21, Operation - Bail csg to 233'. Tested csg, held o. k. Drlg out float shoe @ 230'.

1/13/82 Depth-260', progress-0, 15' cement out of shoe joints. TOC @ 207'.

1/14/82 Day 22 Operation-Drlg, Depth-260', No progress, formation-Red Bed & Anhy. Drlg cmt @ 212', 10 hrs,

1/19/82 Day 24, Operation - drlg cmt, Depth - 260', no progress, formation - Red Bed & Anhy

to 1/22/82 Drlg cmt @ 255'.

1/23/82 Drlg thru cmt to 260'.

1/24/82 Day 29, Operation - Drlg, Depth - 268', Progress - 8', formation - Red Bed & Anhy.

1/25/82 Depth-275'.

1/26/82 Depth-280'.

1/27/82 Depth-285'.

1/28/82 Depth-289'.

1/29/82 Depth-294'.

1/30/82 Depth-299'.

1/31/82 Depth-304'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Sandoz TITLE Engineer DATE February 3, 1982

APPROVED BY _____ TITLE _____ DATE FEB 4 1982

2/1/82 Depth - 309'
2/2/82 Depth - 314'
2/3/82 Depth - 320'

with
depth