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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOW BE
FILED AFTER 5/1/82
UNLESS AN EXCEPTION TO R-402
IS OBTAINED from U. S. D. I.**
If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Miller 33 Federal Well No. 2 Pool Name, including Formation Tom-Tom (San Andres) Kind of Lease State, Federal or Fee Federal Lease No. NM046153A
Location
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 33 Township 7 Range 31 , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company - Trucks Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook - Odessa, Texas 79762
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
None
If well produces oil or liquids, give location of tanks. Unit J Sec. 33 Twp. 7 Rge. 31 Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 12-29-81 Date Compl. Ready to Prod. 2-20-82 Total Depth 3950' P.B.T.D. 3910'
Elevations (DF, RKB, RT, GR, etc.) 4290 GR Name of Producing Formation San Andres Top Oil/Gas Pay 3837 Tubing Depth 3905
Perforations 3837 - 3890 Depth Casing Shoe 3910
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" Csg. 1320 763 sx.
7-7/8" 5-1/2" Csg. 3950 825 sx.
2-3/8" Thg. 3905

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 2-21-82 Date of Test 3-19-82 Producing Method (Flow, pump, gas lift, etc.) Pump - 1 1/2" x 86" x 125 SPM
Length of Test 24 hrs. Tubing Pressure --- Casing Pressure --- Choke Size ---
Actual Prod. During Test 24 hrs. 252 bbls. Oil-Bbls. 95 Water-Bbls. 157 Gas-MCF 37

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Richard Stetson
(Signature)
Production Services Supr.
(Title)
March 23, 1982
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 25 1982, 19_____
BY ORIGINAL SIGNED BY
JERRY SEXTON
TITLE DEPT. 1 SUPR.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.