

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-7411	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
2. Name of Operator		Laguna Petroleum Corporation		3. Address of Operator		P.O. Drawer 2758 Midland, Tx. 79702		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER <u>1J</u>		LOCATED 1980		FEET FROM THE North		LINE AND 1980	
5. West		LINE OF SEC. 9		TWP. 7		RGE. 31E		12. County	
13. Date Spudded		15. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
1-25-82		2-12-82		5-8-82		RKB 13 Feet			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
4023		3948		N/A		Rotary		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		3896-3949 San Andres		25. Was Directional Survey Made		Yes			
26. Type Electric and Other Logs Run		Dual Laterlog & Sidewall Neutron		27. Was Well Cored		Yes			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8		23 & 24		1851		12-1/4		Circulated	
4-1/2		10.5 & 11.6		4023		7-7/8		Cmt top 2330 (temp sur)	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8		3944		N/S					
31. Perforation Record (Interval, size and number)									
3942-3949 8 holes 3909-3900 10 holes									
3933-3936 4 holes 3897-3896 2 holes									
3929-3925 4 holes									
3920-3918									
3916-3913 4 holes 3911 1 hole									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3949-3896					6000 gal 20% Nefe acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
5-9-82		Pumping 1-1/2 X 16' RWBC Pump				P & A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				Production Manager		DATE	
								07-29-83	

This form is to be filled in by the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It should be accompanied by a true copy of all electrical and radioactivity logs run on the well and a summary of all reported tests conducted, including drill stem tests. The depth of the well should be measured directly in the case of directionally drilled wells, true vertical depth (the right also be reported on a separate sheet) and the depth of the casing should be reported on a separate sheet. The form is to be filed in quadruplicate except on state land, where only one copy is required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southwestern New Mexico

T. Canyon	1488	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Rattand-Fruitland	T. Penn. "C"
T. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	1892	T. Cliff House	T. Leadville
T. 7 Rivers	2573	T. Menefee	T. Madison
T. Queen		T. Point Lookout	T. Elbert
T. Grayburg	3026	T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Quartz
T. Clatskanie		T. Base Greenhorn	T. Granite
T. Padonok		T. Elnaburg	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todile
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. P1 Marker 3550	T. Chinle
T. Penn.		T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water flow and water to which water rose in hole.

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	720	720	Tertiary gravel, sands and shales	720	768	768	Triassic red sands and red shales
1488	1793	305	Anhydrite and salt	1793	1892	99	Anhydrite
1892	1975	83	Red sand	1975	2573	598	Anhydrite and red sands
2573	3026	453	Red sands and anhydrite	3026	4023	997	Dolomite w/scattered anhydrite

RECEIVED
AUG 1 1983
O.C.D.
HOBB'S OFFICE



LAGUNA PETROLEUM CORPORATION

P. O. DRAWER 2758

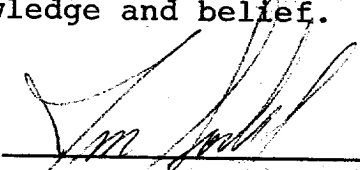
MIDLAND, TX 79702 - 2758

June 30, 1983

MOON STATE DEVIATION SURVEY

<u>DEPTH (Feet)</u>	<u>INCLINATION (Degrees)</u>
340	3/4
590	1/4
1090	1
1278	1/2
1851	1/2
2481	1/2
3062	1
3660	3/4
3802	1/2
4023	Dropped

I, the undersigned, being duly sworn upon oath, state that the above Deviation Survey was taken from the drilling records of the Moon State No 1 and is true, correct and complete to the best of my knowledge and belief.



Jim Sandell
Laguna Petroleum Corporation

Subscribed and sworn to before me this 30th day of

June, 1983.

Commission expires _____.



MARGE BRASHEAR
Notary Public, State of Texas
My Commission Expires December 28, 1985



Notary public

STANDARD
FORM NO. 1
MAY 1962 EDITION
GSA GEN. REG. NO. 27



RECEIVED
AUG 1 1983
D.C.D.
HOBAS OFFICE